NO. OF COPIES RECEIVED	1			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE U.S.G.S.		AND		
LAND OFFICE		ANSPORT OIL AND NATURA	ے GAS	
TRANSPORTER OIL			11 42 AM \$55	
GAS			55	
I. PRORATION OFFICE				
Operator Champlin	Petroleum Company	Non-op e rator: <u>Warren American (</u>)il Company	
Address				
P.O.BC Reason(s) for filing (Check prope	x 1797, Midland, Texas	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give na and address of previous owner				
II. DESCRIPTION OF WELL A	ND LEASE			
Lease Name		me, Including Formation	Kind of Lease	
State 3	2-7-33 1 C	haveroo-San Andres	State, Federal or Fee State	
Location				
Unit Letter <u>B</u> ;	660 Feet From The NorthLin	ne and 1980 Feet Fro	om The East	
Line of Section	Township 7 a Range	33_R , NMPM,	Roosevelt County	
32	/>	-33-4	ROOSEVELL	
	PORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
Name of Authorized Transporter of				
Magnolia Pir	of Casinghead Gas	P. O. Box 900 Address (Give address to which ap	Dallas. Texas proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	в 32 7-5 33-е	Vented		
	d with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Comp	letion $-(X)$ X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-5-65	4-22-65	4380'	4374 '	
	Mana of Designation Designation	The Oil (Cas Day	Tubing Donth	
Elevations (DF, RKB, RT, GR, e	tc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, e 4420 ³ Perforations	tc.) Name of Producing Formation San Andres	Top Oil/Gas Pay 4280 [‡]	Tubing Depth 4311 ' Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, e 4420 ³ Perforations	Name of Producing Formation San Andres 01-04, 4309-12, 4322-2	4280 ³ 8, 4333-36 & 4343-4	4311 ' Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, e 4420 Perforations 2 spf 4280-84, 43	Name of Producing Formation San Andres 01-04, 4309-12, 4322-2 TUBING, CASING, AN	4280 ¹ 8. 4333_36 & 4343_4 CEMENTING RECORD	4311 ' Depth Casing Shoe 46 4379 '	
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Elevations (DF, RKB, RT, GR, e 4420' Perforations 2 spf 4280-84, 43 HOLE SIZE 12-1/4"	Andres Name of Producing Formation San Andres 101-04, 4309-12, 4322-2 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	4280 * 8. 4333-36 & 4343-4 CEMENTING RECORD DEPTH SET 417 *	4311 ' Depth Casing Shoe 46 4379 ' SACKS CEMENT 300 sx.	
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Elevations (DF, RKB, RT, GR, e 4420 ³ Perforations 2 spf 4280-84, 43 HOLE SIZE 12-1/4" 7-7/8"	TFOR ALLOWABLE (Test must be a able for this du	4280 ³ 8, 4333-36 & 4343-4 CEMENTING RECORD DEPTH SET 417 ³ 4379 ³	4311 ' Depth Casing Shoe 46 4379 ' SACKS CEMENT 300 sx. 350 sx. oil and must be equal to or exceed top allow	
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well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply. completed wells.