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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-2734

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State 32-7-33
2. Name of Operator Champlin Petroleum Company	9. Well No. 1
3. Address of Operator P. O. Box 1797, Midland, Texas	10. Field and Pool, or Wildcat Undesignated
4. Location of Well	

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM	12. County Roosevelt
THE East LINE OF SEC. 32 TWP. 7-S RGE. 33-E NMPM	

15. Date Spudded 4-5-65	16. Date T.D. Reached 4-14-65	17. Date Compl. (Ready to Prod.) 4-22-65	18. Elevations (DF, RKB, RT, GR, etc.) 4420 GR	19. Elev. Casinghead 4422
20. Total Depth 4380'	21. Plug Back T.D. 4374'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4380'	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name 4280-4346 San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-Sonic, Laterolog, MLL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	417'	12-1/4"	300 sx. Regular	
4-1/2"	9.5#	4379'	7-7/8"	350 sx. Incor	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) 2 shots per foot, 1/2" jets 4280-84, 4301-04, 4309-12, 4322-28 4333-36 & 4343-46	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4280-4346	500 gal. Mud Acid & 2500 gals 15% HCL Acid

33. PRODUCTION							
Date First Production 4-19-65		Production Method (Flowing, gas lift, pumping — Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4-20-65	Hours Tested 24	Choke Size None	Prod'n. For Test Period 73	Oil — Bbl. 73	Gas — MCF -	Water — Bbl. 63	Gas — Oil Ratio -
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 73	Oil — Bbl. 73	Gas — MCF -	Water — Bbl. 63	Oil Gravity — API (Corr.) 24.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By T. M. Van
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35. List of Attachments GR-Sonic, Laterolog, MLL and 1 DST
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE April 22, 1965

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1915	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1968	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1990	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2293	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2973	T. Devonian	T. Menefee	T. Madison
T. Queen	2973	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3532	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3532	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb		T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard		T. Bone Springs	T. Wingate	T. Chinle
T. Wolfcamp		T. Permian	T. Penn. "A"	T. Permian
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	90	90	Sand & Caliche				
90	1915	1825	Redbeds & Sandstone				
1915	3532	1617	Anhydrite, Sandstone, Shale, Salt streaks				
3532	4378	846	Dolomite, Anhydrite & Gypsum				

DRILL STEM TEST TAKEN ON #1 STATE 32-7-33
Section 32, T-7-S, R-33-E
Roosevelt County, New Mexico

4-13-65

Dst #1 4290-4380 open 2 hours, rec 35' slight OGM & 90' drilling

M W/sulphur odor.

60" ISIP 1312, FP 57-114, 60" FSIP 914