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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	G AS	
OPERATOR		
PRORATION OFF	TICE	

Apr11 22, 1965 (Date)

SANTA FE	1 1	ONSERVATION COMMISSIC.	Form C-104 Supersedes Old C-104 and C-110	
FILE	REQUEST	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	J. GAS	
LAND OFFICE	NOTHORIZATION TO THAT	101 011 012 7110 1711 017		
TRANSPORTER				
GAS				
OPERATOR				
I. PRORATION OFFICE Operator				
	C	Non-operator:		
Champlin Petrolet Address	m Company	Warren American Oil	Company	
P. O. Box 1797, 1	fidland Toyac			
Reason(s) for filing (Check prope		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	3		
Change in Ownership	Casi:.ghead Gas Conden	sate		
If change of ownership give nat and address of previous owner				
II. DESCRIPTION OF WELL A	ND LEASE	me, Including Formation	Kind of Lease	
Lease Name State 32-7-33		signated-San Andres		
Location	1 Onde	erguated-pair Wintes	State, Federal or Fee State	
72	660	e and 1980 Feet F	rom The Last	
Unit Letter B ;	660 Feet From The North Line	e and 1980 reet r	rom the Bast	
Line of Section 32	, Township 7.8 Range	33-E , NMPM, Ro	county County	
III. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of	of Oil 😦 💮 or Condensate 🦳	Address (Give address to which a	pproved copy of this form is to be sent)	
The Permian Corp	oration	P. O. Box 3119, Mi	dland, Texas	
Name of Authorized Transporter of	of Casinghead G is or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
			' un	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually cornected?	When	
give location of tanks.	B 32 7-S 33-E			
	d with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA		New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	$letion = (X) \qquad \qquad \mathbf{x}$	X	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-5-65	4-22-65	43801	4374'	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Undesignated	San Andres	4280	4311'	
Perforations			Depth Casing Shoe	
2 spf 4280-84, 43	<u> 301-04, 4309-12, 4322-28, 43</u>		4379	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	417'	300 sacks.	
7-7/8"	4-1/2"	43791	350 sacks.	
W COURT DATES AND DECKIES	T FOR ALLOWARIE (Fact must be as	fter recovery of total values of lags	d oil and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
4-19-65	4-20-65	Swab Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	0	0	None Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
136 bbls.	73 BO	63 BW	N11	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Flod. Test-Mel/D	Longth of Foot	Barot gondonouto, mino.	January of Communicate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
, , , , , ,				
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSE	RVATION COMMISSION	
VI. CERTIFICATE OF COMPL	ALEIT CE	1		
I hereby certify that the rules	and regulations of the Oil Conservation	APPROYED	, 19	
Commission have been compl	ied with and that the information given			
•	o the best of my knowledge and belief.	BY		
	ing allocated acreage of	TITLE		
•	submitted with application	This form is to be filed	in compliance with RULE 1104.	
to drill. HIT B	764171A	If this is a request for	allowable for a newly drilled or deepened	
H_	Nign Brown	well, this form must be acco	ompanied by a tabulation of the deviation	
	rintendent	tests taken on the well in a	m must be filled out completely for allow-	
TAR ME ALL SUID. WILLIAM				

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.