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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 23 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

NM10130, NM3934, K2734

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name State 32-7-33 Unit
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 7946 Midland, TX 79708-0946	9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East 32 TOWNSHIP 7-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4432 GR	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/31/84 - MIRUSU - TIH w/4" scraper on 2-3/8" tbg to 4150' - TOH w/tbg & scraper - RIH w/4" CIBP on WL & set @ 4100' to abandon San Andres perfs 4252-4342' - TOH w/WL - RIH w/2-3/8" tbg OE - tagged CIBP @ 4100' - displace hole w/10#/gal SW mud - spot 4 sx Class "C" cmt on top of CIBP - TOC @ 4042' - TOH w/tbg - NDWH - RU csg jacks - GIH w/csg spear below csg slips - could not release csg slips - attempt to jar slips loose w/primer cord - could not release slips - cut off csg below slips w/cutting torch - spear into 4-1/2" csg - Free point @ ± 650' - release spear and POH - RIH w/perf gun - perf 4-1/2" csg 1700-1701' (4 holes) - RIH w/tbg OE to 1772' - spot 30 sx cmt - TOC @ 1338' - TOH w/tbg - RIH w/4-1/2" FB pkr on tbg - set @ 130' - press csg to 300# - sqz 15 sx cmt into perfs 1700-1701' @ 1/2 BPM - press inc to 500# - shut well in & left 500# on sqz - WOC 2-1/2 hrs - rel pkr @ 130' - TOH w/pkr - RIH w/WL - tag cmt @ 1522' - GIH w/perf gun - perf 4-1/2" csg @ 457' - 458' (4 holes) - RIH w/FB pkr & set in top of 4-1/2" csg - est circ btw 4-1/2" & 8-5/8" csg - pump 150 sx Class "C" cmt down 4-1/2" csg & up 4-1/2"-8-5/8" annulus (8-5/8" csg shoe 407') left 4-1/2" csg & 4-1/2"-8-5/8" annulus completely filled w/cmt - rel pkr & POH - cut off braden head - instl dry hole marker - will cover pits when dried up - RD MO SU 2/3/84

No csg pulled - 4439- of 4-1/2" production csg left in hole & 407' of 8-5/8" csg left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE 2/15/84

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 15 1984

CONDITIONS OF APPROVAL, IF ANY:

THE
UNITED STATES
DEPARTMENT OF
JUSTICE
FEDERAL BUREAU OF
INVESTIGATION
WASHINGTON, D.C. 20535

RECEIVED
FEB 27 1984
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