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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2734

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	State 32-7-33 Unit
Champlin Petroleum Company	8. Farm or Lease Name
3. Address of Operator	State 32-7-33 Unit
701 Wilco Bldg., Midland, Texas 79701	9. Well No.
4. Location of Well	2
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.	Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4413 GR	Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well uneconomical to produce. Proposed plugging procedures.

100' plug across perforations or CIBP with 35' cement on top above perforations, 100' plug across top & 100' plug across bottom of salt section (1850' top & 2300' bottom) if not behind pipe, 100' plug in and out of production casing stub, 100' across surface casing shoe and 10 sacks in top of surface casing with dry hole marker installed, mud between plugs and 24 hour notice prior to setting bottom plug.

Expires 10/1/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert McRae TITLE District Clerk DATE October 18, 1974

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: