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HUDSON OFFICE C. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JAN 13 11 55 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 2734

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company Non-Operator: Warren American Oil Company	8. Farm or Lease Name State 32-7-33
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4413' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was acidized and never fraced and production had declined down below the daily allowable. On 1-8-66 Pulled rods and tubing out of hole. Reperforated well 2 holes each @ 4245, 4252, 4261, 4268, & 4273. In hole with Halliburton RTTS Packer and bridge plug. Tested casing and casing was leaking, found hole in casing @ 1136'. Went ahead and acidized same perforations w/750 gal. of acid. Set a Halliburton frac liner from 1121' to 1149' and frac w/40,000 gal. of gel formation water & 40,000# sand. Pulled Halliburton frac liner out of hole and set 20' of Halliburton Stress Steel Liner with top from 1126' to 1146' to patch hole @1136'. Ran rods and tubing, put well back to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE 1-12-66

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: