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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2734

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company Non-operator: Warren American Oil Company	8. Farm or Lease Name State 32-7-33
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4413 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

& OTHER **San Andres Completion**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4440'. Set 4 1/2", 9.5#, J-55 Casing at 4439' w/350 sacks Incor cement with 2% gel and 8# salt per sack. Top cement approximately 2950'. Plug down at 12:40 P.M. 6-1-65. Tested casing to 1500# with water for 30". Tested o.k. at 10:00 P.M. 6-3-65. Perforated 2 shots each at 4381, 4387, 4391 & 4399. Acidized w/2000 gallons Dowell BDA 7 1/2% acid. Swabbed perforations. Recovered 28 bbls. water, no gas or oil. Set bridge plug at 4370'. Dumped 1 1/2 sacks cement on top of plug. Perforated 2 shots each at 4298, 4310, 4318, 4322, 4325, 4329, 4335 & 4342. Acidized w/2500 gallons Dowell BDA 7 1/2% acid. Swabbed well in. Started flowing. Flowed 162 BO & 2 BW in 24 hours, 3/8" choke, TP 130, GOR 383.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE June 8, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: