Submit 5 Center Apprepriate District Office DISTRICT L P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, PM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
DISTRICT III 1000 Rio Bizzos Rd., Artec, FIM 87410					rationi.					
I. Operator	REQUEST FOR ALLOWABLE AND AUTHORIZATI TO TRANSPORT OIL AND NATURAL GAS					AFI N5.				
Earl R. Bruno	The state of the s				Well	7(11 NO.				
P. O. Drawer 590 M Reason(s) for Filing (Check proper Sox)	idland, TX 7	9702	(1) (01) - (P)		·					
New Well	A: 4 mm	Transporter of:	Other (Pla	ease expiai	nj					
Recompletion L. Change in Operator X	Oil Casinghead Gas	Dry Gas	•							
If change of operator give name and address of previous operator Bri	stol Resource		555 S. Lewis	, Ste.	200	Tulsa,	OK 7413	36		
II. DESCRIPTION OF WELL		:								
Lease Name State 32-7-33 Unit	Well No. Pool Name, Inclu 3 Chaveroo		ling Formation (San Andres		Kind of Lease State Federal or Fee		Lease No. K-2734			
Location	. 1980		_		,					
Unit LetterI	_		South Line and	_		et From The	Last	Line		
Section 32 Townshi	i <u>p 7-S</u>	Range 33÷	E , NMPM,	- K	oosevel	_t		County		
HI. DESIGNATION OF TRAN	()		JRAL, GAS Address (Give addr	ess to whi	ch approved	cany of this f	orm is to be s			
Mobil Pipeline P. O. Box 2080 Dallas, TX 75221-2080								80		
Name of Authorized Transporter of Casin Trident NGL, Inc.							ved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	liquids, Unit Sec. Twp. Rgc. Is gas a			ns actually connected? When?						
If this production is commingled with that	from any other lease or	7S 33E pool, give comming	Yes ::			-17-00				
IV. COMPLETION DATA	loit well	Gas Well	New Weli Wor	kover	Deepen	Plug Back	Sama Hee'u	Diff Res'v		
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to		Total Depth			P.B.T.D.	Sam: Ker v	Jan Resv		
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Founation			Top Gil/Gas Pay							
4						Tubing Depth				
Perforations						Depth Casing	Shoe			
TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
T PERSON DE LANG BERLIER	71172337711723117									
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FOR ALLOWA scovery of total volume of		be equal to or exceed	top allow	able for this	depth or be fo	r full 24 hour	···		
Date First New Oil Run To Tank	Date of Test		Producing Method (I							
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Proxl. During Test	Oil - Bbis.		Water - Bbls.		·	Gas- MCF				
GAS WELL			1							
Actual Prod. Test - MCF/D Length of Test			Bbls. Condensale/MMCF			Gravity of Condensate				
esting Method (pitet, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF COMP	LIANCE								
I hereby certify that the rules and regular Division have been complied with and the	OIL CONSERVATION DIVISION									
is true and complete to the best of my kr	Date Approved									
HOUR DOLLANIE		-	·					· · · · · · · · · · · · · · · · · · ·		
Signature ANDV POIN	Ву									
Printed Name	Title									
Date 2 6	Lielely 1	1000 No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

4.25

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

THE RESERVE OF THE PROPERTY OF

The state of the s

"图像中华的

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

3.29

4) Separate Form C-104 must be filed for each pool in multiply completed wells.