NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PROPATION OFFICE				
Operator				

	SANTA FE FILE		POSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRAI	NSPORT OIL AND NATUR	AL GAS
	OPERATOR			COTO TIME
1.	PRORATION OFFICE Operator			Ollo
	Bristol Resources	Corporation		
	3601 E. 51st, Suit	e B, Tulsa, OK 74135		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
	New We!! Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens		
	If change of ownership give name and address of previous owner	nion Pacific Resources C	ompany, 1000 Louisia	ana, Suite 3000, Houston,TX 77002
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of	
	State 32-7-33 Unit	3 Chaveroo (Sar	n Andres) State, F	Federal or Fee State K-2734
	Location I 1980	South Line	and 660 Feet	From The East
	Line of Section 32 Tow	nship 7-S Range	33-Е , ммрм,	Roosevelt County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	approved copy of this form is to be sent)
	Name of Authorized Transporter of Oil Mobil Pipeline	or Condensate	[as, TX approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas			
	Cities Service Company	Unit Sec. Twp. Rge.	Bartlesville, 0	klahoma When
	If well produces oil or liquids, give location of tanks.	B 32 7-S 33-E	Yes	6-19-66
		th that from any other lease or pool,	give commingling order numbe	r:
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Resty. Diff. Resty
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Reddy to Piod.	70141 201111	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	32000 022
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of le	oad oil and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks Date of Test Date of Test Date for this depth or be for full 24 hours) Producing Method (Flow, pump, gas				, gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas • MCF
			<u> </u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. 1001-MCF/D	Cenqui or res.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	VI. CERTIFICATE OF COMPLIANCE			FEB 1 0 1988
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
	Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.		8Y	Orig. Signed by
			TITLE	Paul Kautz

Sue Dipley istrative Manager (Title)

9/30/88

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.



RECEIVED

OCT 1 0 1988 OCH HOBBS OFFICE