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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE		Ī		
Operator				

February 1, 1971

(Date)

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	Effective 1-1-65		
1.	PRORATION OFFICE Operator					
	Champlin Petroleum Company					
	P. O. Box 872 Midland, Texas 79701					
	New Well	/ Change in Transporter of:	Other (Please explain) Change well n	ame from:		
	Recompletion Oil Dry Gas State 32-7-33 No. 3					
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	formation Kind of Lea	ase Lease No.		
	State 32-7-33 Unit	3 Chaveroo-San A]	ergl or Fee State K-2734		
	Location Units Letter T . 10	980 Feet From The South Lin	660			
		7.0	•	,		
		wnship 7-S Range		evelt County		
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
	Mobil Pipe Line Compa	nny	Box 900 Dallas, T	'exas		
	Name of Authorized Transporter of Case Cities Service Oil Co		i	roved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Bartlesville, Oklaho Is gas actually connected?	ma Vhen		
	give location of tanks,	B 32 7-S 33-E	Yes	6-19-66		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	 fter recovery of total volume of load or	il and must be equal to or exceed top allow-		
i	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF		
ľ	CACHETT	<u></u>	L			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION EED / 1071			
			BY SUPERVISOR DISTRICT 1			
	Matter 11116	Englated 1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
•	(Signa	ture)				
-	District Clerk (Time	(e)		ust be filled out completely for allow-		
		•	: wole on new and recombleted A	Y 5 1 1 8 .		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.