NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator Champ	Ma Datas Laur	All distances must be from	the outer boundari	es of the Section	·	Well No.	
Non-operator: Warren American 011 Go. Lease State 32-7-33						3	
Unit Letter	Section	Township	Range	County	B		
Actual Footage Loc	gtion of Well:	7-8	33-E		Roosevelt		
1980	feet from the	South line and	660	feet from the	East	line	
Ground Level Elev.	Producing Fo		pol			edicated Acreage:	
4413	San A	ndres	Undesignate	d		40 Acres	
1. Outline th	e acreage dedic	ated to the subject well	by colored pen	cil or hachure	marks on the l	plat below.	
	nan one lease is nd royalty).	dedicated to the well,	outline each and	l identify the	ownership ther	eof (both as to working	
	communitization,	different ownership is de- unitization, force-pooling unswer is "yes." type of o	.etc?			ll owners been consoli-	
this form i No allowat	f necessary.) ble will be assig	owners and tract descripned to the well until all in	nterests have be	en consolida	ted (by commu	nitization, unitization,	
	ı		i			CERTIFICATION	
Malco 	 She K=39		Champlin _K-2734		best of my k Name H. District Position Champlin	nify that the information connistrue and complete to the nowledge and belief. N. Brown Superintendent Petroloum Company	
	i i]		Company	1042	
			1		May 25,	1965	
	Champlin		Malco				
	K-2734		E-10130				
	Champlin K-2734		Champlin K-2734	o 66Ò ≻	shown on the notes of ac- under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my and belief.	
	Champlin K-2734		!	1980'	Date Surveyed Registored The and/or Langes Certificate No	MORESSIONAL Engineer	
0 330 660	90 1320 1650 1	980 2310 2640 2000	1500 1000	500	0	1909 ANI	







Job separation sheet

ROUNTY ROOSEVELT FIELD CH	STATE NM				
CHANDITH DEPENDI PIM CO			MAI	P	
3 State					
Sec. 32, T-7-S, R-33-1	E		CO-ORD		
1980' fr S Line & 660	' fr E Line	of Sec.			
Spd 6-2-65		CLASS			
Cmp 6-14-65	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING	LCG:				
C3G & 5X 1 102	Anhy 1886				
8 5/8" 405 300	Yates 2325				
4 1/2" 4384' 350	Queen 2992				
	SA 3555				
				 	
LOGS EL GR RA IND HC A		<u> </u>			
	TD 4385', H	PBD 4381'			

IP San Andres Perfs 4298-4363' Flwd 165 BOPD + 2 BW. Pot. Based on 24 hr test thru 3/8" chk., TP 400#, CP 450#, gravity 24.6, GOR 1420.

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CONT. Cactus Drlg. Co.	PROP DEPTH	4500'	TYPE						
DATE									

F.R. 6-4-65 PD 4500' - SA Contractor - Cactus Drlg. Co. Drlg. 3851'. 6-7-65 TD 4385', swbg. 6-14-65 . DST 4200-4385', open 1 hr 30 mins, rec 200' S1i O&GCM no ISIP, FP 228-254#, 1 hr 30 min FSIP 1126#. Perf @ 4298', 4311', 4317', 4332', 4339', 4344', 4347', 4353', 4363', W/2 SPI Ac. 2500 gals., Swbd 85 BF in 10 hrs. TD 4385', PBD 4381', COMPLETED. 6-21-65 Frac 25,000 gals oil + 25,000# sd.