

COPIES RECEIVED	
DISTRIBUTION	
T FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FEB 28 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM10130, NM3934, K2734	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name State 32-7-33 Unit
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 7946 Midland, TX 79708-0946		9. Well No. 4
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4417 GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPKS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/3/84 - MIRUSU - RIH w/4-1/2" CIBP on WL - set @ 4100' to abandon San Andres perms
4289-4372' - RIH w/2-3/8" tbg - TU on CIBP @ 4100' - displace hole w/10#/gal SW mud
spot 4 sx cmt on CIBP @ 4100' - TOC @ 4042' - TOH w/tbg - NDWH - RU csg jacks - free
point @ ± 1222' - RIH w/jet cutter - made cut @ 1140' - POH w/27 jts 4-1/2" csg -
RIH w/tbg to 1197' - spot 60 sx cmt from 1197' - 922' to cover 4-1/2" csg stub - WOC -
TU on plug @ 977' - PU tbg to 419' - spot 65 sx cmt plug 419-272' to cover 8-5/8" csg
shoe @ 367' - POH w/tbg - WOC 4 hrs - RIH w/WL - TU on cmt @ 272' - spot 10 sx surface
plug - instl dry hole marker- will cover pits when dried up - RDMO SU 2/15/84
3344' 4-1/2" csg left in hole - all of surface csg left in hole (367')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Carter TITLE Production Engineer DATE 2/15/84

APPROVED BY Ronald M. Carter OIL & GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY:

MAR 15 1984

RECEIVED
FEB 27 1984
O.C.D.
HOBBS OFFICE

RECEIVED
FEB 27 1984
O.C.D.
HOBBS OFFICE