NO. OF COPIES RECEIVED	7	-		
DISTRIBUTION		NSERVATION COMMISSION	Form C-104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	אַבּשְׁטַבּאור	AND		
FILE		AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPOR		
U.S.G.S.	_ AUTHORIZATION TO TRAN	ASPURT OIL AND NATURAL GA	11 42 14.	
LAND OFFICE	_		65	
TRANSPORTER	_			
GAS	_			
OPERATOR				
PRORATION OFFICE				
Operator		Non-operator:		
Champlin Petr	coleum Company	Warren American O	11 Company	
Reason(s) for filing (Check proper box	7, Midland, Texas	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil <b>Y</b> Dry Gas			
	Casinghead Gas Condens	sate		
Change in Ownership	Cashiginata das			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	Table Description	Kind of Lease	
Lease Name	Well No. Pool Nam	ne, Including Formation		
State 32-7-33	4 Chave	eroo-San Andres	State, Federal or Fee State	
Location				
	60 Feet From The South Line	e and 660 Feet From T	he <b>Fast</b>	
Unit Letter P : 6	bu Feet From the South Eme			
	ownship 7_8 Range	33_E , NMPM, R	oosevelt County	
Line of Section 39 , To	Jwilship	33		
	OMER OF OH AND NATURAL CA	<b>c</b>		
Name of Authorized Transporter of O.	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
		D 0 Box 900 T	allag. Taxas	
Magnolia Pipeli	ne Company	P. O. Box 900, D. Address (Give address to which approx	ed copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Actaires (otto casiloss to this		
		Is assactually connected? Whe		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 gas actuals, comments.	· 11	
give location of tanks.	B 32 7-5 33-E	No		
ze di la dispisa commingled u	with that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	71th that from any other rouse of policy			
	Oil Well Gas Well	New Well Workover Deepen	District Come Books Diff Books	
Designate Type of Complet	$x_{ion} = (X)$		Plug Back   Same Resty. Diff. Resty	
0 ,71		· · · · · · · · · · · · · · · · · · ·	Plug Back Same Resv. Dill. Res	
		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded <b>7–31–65</b>	Date Compl. Ready to Prod.  8-16-65	4484 1	P.B.T.D. 4480	
· ·	Date Compl. Ready to Prod.	4484 Top Oil/Gas Pay	P.B.T.D.  4480  Tubing Depth	
7-31-65	Date Compl. Ready to Prod.  8-16-65  Name of Producing Formation  San Andres	4484 Top Oil/Gas Pay 4289 Top Oil/Gas Pay	P.B.T.D. 4480 1 Tubing Depth 4465 1	
7-31-65	Date Compl. Ready to Prod.  8-16-65  Name of Producing Formation  San Andres	4484 Top Oil/Gas Pay 4289 Top Oil/Gas Pay	P.B.T.D.  4480  Tubing Depth  4465  Depth Casing Shoe	
7-31-65 Peol Chaveroo Perforations 2 shots eac	8-16-65 Name of Producing Formation San Andres ch at 4289, 4296, 4306	4484 Top Oil/Gas Pay 4289 4310, 4316, 4320,	P.B.T.D. 4480 1 Tubing Depth 4465 1	
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7-31-65 Pool Chaveroo Perforations 2 shots eac 4333, 4342, 4346	Date Compl. Ready to Prod.  8-16-65  Name of Producing Formation  San Andres  th at 4289, 4296, 4306  4359, 4366 & 4372  TUBING, CASING, AND  CASING & TUBING SIZE	4484 Top Oil/Gas Pay 4289 G., 4310, 4316, 4320, DEMENTING RECORD DEPTH SET	P.B.T.D.  4480  Tubing Depth  4465  Depth Casing Shoe  4484	
7-31-65 Pool Chaveroo Perforations 2 shots eac 4333, 4342, 4346 HOLE SIZE 12-1/4"	Date Compl. Ready to Prod.  8-16-65  Name of Producing Formation  San Andres  th at 4289, 4296, 4306  4359, 4366 & 4372  FUBING, CASING AND  CASING & TUBING SIZE  8-5/8"	4484 Top Oil/Gas Pay 4289 G., 4310, 4316, 4320, DEMENTING RECORD DEPTH SET 367	P.B.T.D.  4480  Tubing Depth  4465  Depth Casing Shoe  4484  SACKS CEMENT  200 SX.	
7-31-65 Pool Chaveroo Perforations 2 shots eac 4333, 4342, 4346	Date Compl. Ready to Prod.  8-16-65  Name of Producing Formation  San Andres  th at 4289, 4296, 4306  4359, 4366 & 4372  TUBING, CASING, AND  CASING & TUBING SIZE	4484 Top Oil/Gas Pay 4289 G., 4310, 4316, 4320, DEMENTING RECORD DEPTH SET	P.B.T.D.  4480  Tubing Depth  4465  Depth Casing Shoe  4484  SACKS CEMENT	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7/77 Rawers H. N. Berowne)	
H. N. Baroware)	
District Superintendent	
September 28 gte)1965	

APPROV	OIZ CONSERVATION		19	
AFFROY				
TITLE _		1. At 1. E		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.