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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 23 8 21 AM '65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2734	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
Champlin Petroleum Company					Non-operator: Warren American Oil Company				
3. Address of Operator									
P. O. Box 1797, Midland, Texas									
4. Location of Well									
UNIT LETTER P LOCATED 660' FEET FROM THE South LINE AND 660' FEET FROM									
THE East LINE OR SEC. 32 TWP. 7-S RGE. 33-E NMMPM									
12. County Roosevelt									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
7-31-65		8-10-65		8-16-65		4417 GR		4419	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4484		4480'				0-4484		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name									25. Was Directional Survey Made
4289-4372 San Andres									No
26. Type Electric and Other Logs Run									27. Was Well Cored
Gamma-Ray Sonic Log									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		20#		367'		12-1/4"		200 sx.	
4-1/2"		9.5#		4484'		7-7/8"		325 sx.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2 shots each at:									
4289, 4296, 4306, 4310, 4316, 4320, 4333,									
4342, 4346, 4359, 4366, & 4372									
					DEPTH INTERVAL				
					4289-4372				
					AMOUNT AND KIND MATERIAL USED				
					2500 gals. Halliburton 15% MCA Acid.				
					Fraced w/25,000 gals. lease oil & 25,000 sand.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)	
8-16-65		Swabbing						Prod.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
8-18-65		24		-		266		266	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
0		0		266		266		8	
								Water — Bbl.	
								8	
								Oil Gravity — API (Corr.)	
								24.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By
Vented									T. M. Van
35. List of Attachments									
Gamma-Ray Sonic Log and 1 DST									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED H. N. Brown TITLE District Superintendent DATE August 19, 1965									

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1893	T. Penn. "B"	Ojo Alamo
T. Salt	1944	T. Penn. "C"	Kirtland-Fruitland
B. Salt	2328	T. Penn. "D"	Pictured Cliffs
T. Yates	3000	T. Leadville	Cliff House
T. 7 Rivers		T. Madison	Menefee
T. Queen		T. Elbert	Point Lookout
T. Grayburg	3567	T. McCracken	Mancos
T. San Andres		T. Ignacio Qizite	Gallup
T. Glorieta		T. Granite	Base Greenhorn
T. Padlock			Dakota
T. Blinberry			Morrison
T. Tubb			Todilto
T. Drinkard			Entrada
T. Abo			Wingate
T. Wolfcamp			Chinle
T. Penn.			Permian
T. Cisco (Bough C)			Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	123	123	Sand & Caliche				
123	1893	1770	Redbeds & Sand				
1893	3567	1674	Anhydrite, Salt, Polyhalite,				
3567	4484	917	Gypsum, Sand, & Redbeds				
			Dolomite, Gypsum, &				
			Anhydrite				

AUG 23 8 21 AM '65

DST 4254-4484 open 1-1/2 hours, recovered 442' oil & gas cut drilling
mud + 150' black water and gas cut mud.
1 hour ISIP 1420, FP 210-459, 1 hour FSIP 1364.