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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURALIGE \$ 22 AM 65		
LAND OFFICE	_		22 AM , 65
TRANSPORTER GAS	—		
OPERATOR			
PRORATION OFFICE			
Operator	Non-or	erator:	
Champlin Petroleum (	Jompany Warrer	American Oil Company	7
Address			
P. O. Box 1797, Mid Reason(s) for filing (Check proper be	iand, Texas	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
If change of ownership give name and address of previous owner			
		ال بر بر د	
DESCRIPTION OF WELL ANI		me, including Formation	Kind of Lease
	4 Hrs	lesignated-San Andres	State, Federal or Fee State
State 32-7-33	1 4 044	SESTEMBLES OUR MINIES	DLate
Unit Letter P	Feet From The South Lir	ne and 660 Feet F	rom The <b>East</b>
Chit Letter,	rectrion the		
Line of Section 32 , T	Township <b>7-S</b> Range	33-E , NMPM, Ro	osevelt County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS	approved copy of this form is to be sent)
Name of Authorized Transporter of C			
The Permian C	Casinghead Gas or Dry Gas	P. O. Box 3119, Mi	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When
give location of tanks.	B 32 7-8 33-I	No	1
If this production is commingled y	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			
Designate Type of Complet	tion - (X)	New Well Workover Deeper	n Plug Back   Same Restv. Diff. Restv
		Total Depth	P.B.T.D.
Date Spudded <b>7-31-65</b>	Date Compl. Ready to Prod. <b>8-16-65</b>	4484 °	4480*
Pool	Name of Producing Formation	- <del></del>	Tubing Depth
Undesignated	San Andres	4289*	4465
Perforations 2 shots each		10, 4316, 4320, 4333,	Depth Casing Shoe
	4342, 4346, 4359, 436		4484 1
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	3671	200
7-7/8"	4-1/2"	44841	325
TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be a	after recovery of total volume of load	d oil and must be equal to or exceed top allow
OH WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
8-16-65	8-18-65	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MOF
		8	
274 barrels	266	8	N11
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
			State of the second
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
above is true and complete to the best of my knowledge and belief.		BY	
Form C-102 designating	g allocated acreage of		
-	ubmitted with application	TITLE	
to drill.		This form is to be filed in compliance with RULE 1104.	
H/S Marineown		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
		tests taken on the well in accordance with RULE 111.	
District Superintendent (Title)		All sections of this form must be filled out completely for allow-	
·		able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner.	
August 19, 1965 (Date)		Fill out Sections 1, 11, 111, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.