DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE U.S.O.S. LAND OFFICE OPERATOR OPERATOR OPERATOR (CO NOT USE THIS FORM FOR PROCOGALE TO DRILL ON TO DEFFER ON WELLS WELL USE "APPELICATION TON PROMITS ON WELLS WELL OTHER SEA Andres Completion Non-operator: Non-operator: Address of Central In Petroleum Company 1. Character of Well ONL WELL OTHER SECTION Address of Central In Petroleum Company 1. Character of Well ONL WELL OTHER SECTION Non-operator: WELL OTHER SECTION 1. Character of Well ONL WELL OTHER SECTION Non-operator: Non-operator: Non-operator: Non-operator: Non-operator: Non-operator: OFFICE FROM THE SOUTH LINE AND 660 FEET FROM I. Character of Well ONL WELL OTHER SECTION 1. CHARACTER OF THE SOUTH LINE AND 660 FEET FROM NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON TEMPORAR		E O 100					o. OF COPIES RECEIVED
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OTHER OTHER OTHER San Andres Completion Non-operator: Champlin Petroleum Company Address of Chardor Non-operator: Warren American 0:1 Company S. Form or Leave Non-operator: Warren American 0:1 Company S. Form or Leave Non-operator: Warren American 0:1 Company S. Form or Leave Non-operator: S. Form or Leave Non-operator: Warren American 0:1 Company S. Form or Leave Non-operator: S. Form or Leave	,edge No.	o, state on a das E				<u> </u>	ERATOR
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Non-operator: Champlin Petroleum Company Address of Cha	ame	7. Unit Agreement No	• /	JUCH PROPUSALS	- (I OKIM C=101) FOR	ATTENDED TO TENE	
Champlin Petroleum Company 3. Address of Champlin Petroleum Company 4. Location of Well Well From the South Line and 660 Feet From Maps. The East Line, Section 32 Township 7-9 Range 33-8 NMPM. Is. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Remedial work NOTICE OF INTENTION TO: Perform Remedial work Commence Drilling opns. Change Plans Other Drilled 7-7/8" hole to 4484'. Set 4½", 9.5‡, J-55 Casing at 4484' with 325 sack Cement with 27 gel and 8‡ salt per sack. Plug down at 12:20 A. M. 8-12-65. Tes casing to 1800‡ with water for 30 minutes. Tested e.k. 8-13-65. Perforated with each at 4289, 4296, 4306, 10, 16, 20, 33, 42, 46, 59, 66 & 72. Acidized perfora 2,500 gallons Halliburton 157 MCA Acid. Fraced with 25,000 gallons lease oil &				_		OTHER.	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED 71-10 10 10 10 10 10 10 10 10 10 10 10 10 1	- 19, 1965						
	* * * ;	DATE	dge and belief. Superintendent	st of my knowled		nformation above is true	hereby certify that the inf

CONDITIONS OF APPROVAL, IF ANY: