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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 23 8 22 AM '65

5a. Indicate Type of Lease Step <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-2734</b>
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. <b>State 32-7-33</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Roosevelt</b>

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	<b>San Andres Completion</b>
2. Name of Operator	<b>Champlin Petroleum Company</b>
3. Address of Operator	<b>P. O. Box 1797, Midland, Texas</b>
4. Location of Well	<b>Non-operator: Warren American Oil Company</b>
UNIT LETTER <b>P</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	<b>4417 GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4484'. Set 4½", 9.5#, J-55 Casing at 4484' with 325 sacks Incor Cement with 2% gel and 8# salt per sack. Plug down at 12:20 A. M. 8-12-65. Tested casing to 1800# with water for 30 minutes. Tested o.k. 8-13-65. Perforated with 2 shots each at 4289, 4296, 4306, 10, 16, 20, 33, 42, 46, 59, 66 & 72. Acidized perforations with 2,500 gallons Halliburton 15% MCA Acid. Fraced with 25,000 gallons lease oil & 25,000# sand. Swabbed 266 barrels oil & 8 barrels water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown TITLE District Superintendent DATE August 19, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: