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VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMIS	
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I hereby certify that the rules and regulations of the Oil Conservation	510N
above is true and complete to the best of my knowledge and belief. BY Jack of Com	510N , 19
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District Superintendent All sections of this form must be filled out co (Tule) able on new and recompleted wells.	ULE 1104. Irilled or deepened on of the deviation 111.
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