DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
FILE		FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	Supersedes Old C-104 and C- Effective 1-1-65 GAS SEP 37 1142 Lit 25
LAND OFFICE			1/40 54
TRANSPORTER OIL	_		1.1 65
GAS	_		•
PROBATION OFFICE			
Operator		Non on one to a s	· · · · · · · · · · · · · · · · · · ·
Champlin Petr	oleum Company	Non-operator: Warren American O	dl Commany
Address		Natien Andrican V	
P. O. Box 179 Reason(s) for filing (Check proper be	7, Midland, Texas		<u>````````````````````````````````</u>
		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Ge Casinghead Gas Conde		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI	) LEASE		
Lease Name	Well No. Pool No	ime, Including Formation	Kind of Lease
State 32-7-	33 5 Chay	veroo-San Andres	State, Federal or Fee State
Location			
Unit Letter <b>J</b> ; <b>1</b>	980_Feet From The_South_Lin	ne and <b>1980!</b> Feet Fro	m The East
Line of Section 32, T	ownship <b>7_S</b> Range	33 E, NMPM, R	County County
Name of Authorized Transporter of C	ITER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
	<b>4</b> 0		,
Name of Authorized Transporter of C	<b>ine Company</b> asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	B 32 7-S 33-E	No	
If this production is commingled u	vith that from any other lease or pool,		****
. COMPLETION DATA	the that from any other lease of pool,	give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Complet	$10n - (\Lambda)$		
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
7-19-65	8-2-65	4480'	4477 •
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Chaverøo	San Andres	4303 '	4288 '
Perforations 2 shots eac	h at: 4303, 4306, 43	310, 4314, 4325, 43	33, Depth Casing Shoe
4350, 4356, 4368	4414, 4420, 4425	D CEMENTING RECORD	4480 •
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	366'	250 sx.
7_7/8"	4 1 /2 !!	44801	325 sr
/ ··· // G	2-2/6		
		*	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		il and must be equal to or exceed top allo
OIL WELL		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)
		Cardina Data and	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas - MCF
Actual Pred. During test		wdiet - Bbis.	Gus-Mer
l		I	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OTL CONSER	ATION COMMISSION
		<b></b>	<b>\</b> -
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19
above is frue and complete to th	to bear of my knowledge and belief.		
		TITLE	
			a compliance with RULE 1104.
HIT Brown			owable for a newly drilled or deepens
H. N. Bre	(WHY e)	well, this form must be accomp	panied by a tabulation of the deviation
		tests taken on the well in acc	
District Super	<b>Antendent</b>	All sections of this form r able on new and recompleted	nust be filled out completely for allow wells.
		Fill out Sections I, II, II	I, and VI only for changes of owne
September 280	0at10965		orter, or other such change of conditio
		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multip
		i completed wells.	