

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

AUG 6 11 24 AM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2734	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		State 32-7-33	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		5	
Champlin Petroleum Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Undesignated	
P. O. Box 1797, Midland, Texas			
4. Location of Well			
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		12. County	
THE East LINE OF SEC. 32 TWP. 7-S RGE. 33-E NMPM		Roosevelt	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7-19-65	7-30-65	8-2-65	4417 GR
19. Elev. Casinghead		4419	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4480'	4477'		0-4480'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4303-4425 San Andres			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma-Ray Sonic Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	366'	12-1/4"
4-1/2"	9.5#	4480'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sacks			
325 sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2"	4288'	4279'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 shots each at:		DEPTH INTERVAL	
4303, 4306, 4310, 4314, 4325, 4333, 4350,		4303-4425	
4356, 4368, 4414, 4420 & 4425.		AMOUNT AND KIND MATERIAL USED	
		3,000 gals. 15% Hydro-Chloric Acid.	
		Fraced w/30,000 gals. Lease Oil & 30,000# 20-40 Sand.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
8-2-65	Swabbing		Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
8-2-65	10	None	60
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
0	0	144	60
			Gas - MCF
			-
			Water - Bbl.
			19.20
			Oil Gravity - API (Corr.)
			24.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			T. M. Van
35. List of Attachments			
Gamma-Ray Sonic Log and 1 DST			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. N. Brown		TITLE District Superintendent	
		DATE August 5, 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
1805	Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
1905	Atoka	T. Pictured Cliffs	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
2332	Miss	T. Cliff House	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
3006	Devonian	T. Menefee	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
3560	Silurian	T. Point Lookout	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
	Montoya	T. Mancos	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
	Simpson	T. Gallup	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
	McKee	T. Base Greenhorn	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
	Ellenburger	T. Dakota	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
	Gr. Wash	T. Morrison	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
	Granite	T. Todilto	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
	Delaware Sand	T. Entrada	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
	Bone Springs	T. Wingate	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
		T. Chinle	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
		T. Permian	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
		T. Penn. "A"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115	115	Sand & Caliche				
115	1805	1690	Redbeds & Sand				
1805	3560	1755	Anhydrite, Salt, Gypsum				
3560	4480	920	Sand & Redbeds				
			Anhydrite, Gypsum & Dolomite				

AUG 6 11 24 AM '65

DST 4260-4480 open 1-1/2 hours, recovered 424' gas cut drilling mud
with light trace of oil.
1 hour ISIP 1448, FP 192-297, 1-1/2 hour FSIP not recorded.