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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWARLE Supersedes Old C-104 and C-1		
FILE	REQUEST	AUTHORIZATION TO TRANSPORT OIL AND NATURAL	
U.S.G.S.	AUTHORIZATION TO TRA		GAS .
LAND OFFICE			ADG 6 11 25 MARCE
TRANSPORTER GAS			··· 25 AA -65
OPERATOR			
Cperator	Non-c	operator:	· · · · · · · · · · · · · · · · · · ·
Champlin Petroleum Co		an American Oil Company	<b>y</b>
P. O. Box 1797, Midla	nd, Texas		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL ANI	DLEASE	and the fit	
Lease Name	Well Nc. Peoi Na	me, Including Formation	Kind of Laase
State 32-7-		lesigneted-San Andres	State, Federal or Fee State
Unit Letter <b>J</b> ; <b>1</b>	980 Feet From The South Lin	e and <b>1980</b> Feet Fro	om The <b>East</b>
			- Courty
Line of Section. 32 , 7	Township 7-8 Range 3	3-E , NMPM, ROO	sevelt County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
The Dermien Co	movetten	D O Box 3110 Midle	
Mane of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.			When
	B 32 7-S 33-E		
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	Oil Well Gas Well	New Well Workcver Deepen	Plug Back   Same Restv.   Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
7-19-65	8-2-65	4480'	4477
Pool	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth
Undesignated	San Andres	43031	4288'
Perforations 2 shots each	at: 4, 4325, 4333, 4350, 4356,	1269 111 11 1120 11	Depth Casing Shoe 25 4480
4303, 4300, 4310, 431		CEMENTING RECORD	23 4400
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	366'	250 sacks
7-7/8"	4-1/2 <sup>N</sup>	4480 *	325 sacks
	1		<u>+</u>
TEST DATA AND REQUEST			oil and must be equal to or exceed top allow
OH. WELL Liste First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	s litter etc.)
			5 6,6, 660,7
8-2-65 Length of Test	<b>8-2-65</b> Tubing Pressure	Casing Pressure	Choke Size
10 hours	0	0	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MOP
18 barrels		8	Nil
GAS WELL	·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
- rearing thermost theorem areas but)			
. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	, 19
Commission have been complied	d regulations of the Oil Conservation I with and that the information given		
above is true and complete to	the best of my knowledge and belief.	BY	
10 comes providencella a	g allocated acreage of ubmitted with application	TITLE	
to drill.	ammened wren abbivered	This form is to be filed	in compliance with RULE 1104.
- Win Brien	71	If this is a request for al	lowable for a newly drilled or deepene
H. N <sup>Sig</sup> Bruan		well, this form must be accom tests taken on the well in ac	npanied by a tabulation of the deviatio
District	Superintendent	All sections of this form	must be filled out completely for allow
(	Title)	able on new and recompleted	wells.
Augus	<b>t 5, 1965</b> (Date)	Fill out Sections 1, II, well name or number, or transp	III, and VI only for changes of owner porter, or other such change of condition
			nust be filed for each pool in multipl
		completed wells.	F F