

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form 3160-5
(July 1989)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)BLM Roswell District
Modified Form No.
NMO60-3160-4

3. LEASE DESIGNATION AND SERIAL NO.

LC 062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Breck Operating Corp.

3a. Area Code & Phone No.

(817) 559-3355

3. ADDRESS OF OPERATOR

P.O. Box 911, Breckenridge, TX 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Milnesand Unit

8. FARM OR LEASE NAME

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-8S, R-35E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, ETC.)

4243' (GR)

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANT

(Other)

(Other) Temporarily Abandoned

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Breck Operating Corp. requests permission to set a 4-1/2" CIBP with
3 sx (35') of cement on top in the subject well. The CIBP will be
 set at 4550' above the perforations from 4635-4687'. The casing will
 be pressure tested for temporary abandonment approval at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED


 Kevin G. Duncan
TITLE Petroleum EngineerDATE 5-10-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: