Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANS	SPORT OIL	AND NA	TURAL GA	S Zall A	Pl No.			
Operator Permian Resour	ces, Inc., d/	b/a Permia	an Partr	ers, Inc.			-1-10	035	
Address D. O. D. FOO	M: -171	Taura 70	מחדר						
P. O. Box 590 Reason(s) for Filing (Check proper box) New Well Recompletion	Midland, Change in Tra		9702 Ouh	er (Please explai	in)				
Change in Operator	Casinghead Gas Co	ndensate							
If change of operator give name and address of previous operator Earl	R. Bruno Compa	iny P.	O. Box	590	Midlar	d, TX	79702		
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name State 32-7-33 Unit	Well No. Po				Lease No. Lease No. K-2734				
Location Unit Letter : 660 Feet From The South Line and 1980 Feet From The East Line									
Section 32 Township 7S Range 33E , NMPM, Roosevelt County									
	CROPTER OF OH	AND NATII	RAL GAS						
M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensale Address (Give address to which approved copy of this form is to be sent)									
Scurlock/Permian Corp. A				P. O. Box 4648 Houston, TX 77210 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Trident NGL, Inc.			10200 Grogan Mills Rd., Woodlands, TX 77380						
If well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? When?						
give location of tanks.		S 33E	Ye			06	11 90		
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or poor						la n	Dia Barin	
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
		CINC AND	CEMENTI	NG RECORI	<u> </u>	<u></u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE						 			
					· · · · · · · · · · · · · · · · · · ·	<u> </u>			
V. TEST DATA AND REQUES	T FOR ALLOWAB	LE	he equal to as	exceed top allo	wable for this	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of toda ou and must be Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Rus 10 Tank	Date of Year					Choke Size			
Length of Test	Tubing Pressure		Casing Pressure						
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
									
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size					
		ANCE	 				D. // C. /		
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved						
Parduthus				By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Randy Bruno President				DISTRICT I SUPERVISOR Title					
Printed Name Title May 17, 1993 915/685-0113									

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.