Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	O TRA	NSP	ORT OIL	_ AND NA	TURAL G	AS	API No.			
Operator Earl R. Bruno Co.)-041-10D35		
Address P.O. Box 590 M	idland,	Texas	797	702							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate											
of change of operator give name Earl R. Bruno P.O. Box 590 Midland, Texas 79702											
II. DESCRIPTION OF WELL AND LEASE Lease Name State 32-7-33 Unit (Chaveroo)						es		Kind of Lease State, Federal or Fee		ease No. 34	
Unit Letter : (alg) Feet From The South Line and 1980 Feet From The East Line											
Section 32 Township 7S Range 33E , NMPM, Roosevelt County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Scurlock/Permian Corp. Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210										ru)	
						Address (Give address to which approved copy of this form is to be sent) 10200 Grogan Mills Rd. Woodlands, Tx 77380					
If well produces oil or liquids, give location of tanks.	Unit			Is gas actually connected?			7hen 7 6-19-(06				
If this production is commingled with that f	rom any othe	r lease or p	ool, giv	e comming!	ing order num	xet:					
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.				Total Depth	<u> </u>	<u> </u>	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	Tī	JBING. (CASIN	NG AND	CEMENTI	NG RECOR	D		<u> </u>		
HOLE SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR Al	LLOWA il volume o	BLE (load o	il and must	be equal to or	exceed top allo	wable for this	depih or be fo	or full 24 hour	s.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL		······································						·			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved					<u> </u>	
Signature Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Randy Bruno Prod. Mgr. Printed Name 11/4/92 915/685-0113					Title.			WILTIOUR			
Date 11/4/32			none N						to the second second second second	Challing and gallery	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.