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SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE		ļ	
IRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			
PROPATION OFFICE			Ì

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	2.7.7.2			
	TRANSPORTER GAS				
	OPERATOR				
I.	PRORATION OFFICE Operator				
Bristol Resources Corporation					
Address 3601 E. 51st, Suite B, Tulsa, OK 74135					
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!i	Change in Transporter of: Oil Dry Gas			
	Change in Ownership X	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner	nion Pacific Resources C	Company, 1000 Louisiana,	Suite 3000, Houston,TX	
11.	DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	State 32-7-33 Unit	6 Chaveroo (Sar		or Fee State K-2734	
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The Fast					
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to				ed copy of this form is to be sent)	
	Mobil Pipeline Name of Authorized Transporter of Cas	inghead Gas 👿 or Dry Gas 🗔	Box 900, Dallas, TX Address (Give address to which approv	ed copy of this form is to be sent)	
	Cities Service Company OXY NGL Bartlesville. O		Bartlesville. Oklaho	ahoma When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 33-E	Yes	 6-19-66	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio			I D D T D	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	11000				
				<u> </u>	
V.	and must be equal to or exceed top allow-				
	OIL WELL Date First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)	
			Casing Pressure	Choke Size	
	Length of Test •	Tubing Pressure	Confine Pressure		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
	GAS WELL	T	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/ MMCF	Gravity or contament	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OU CONSERVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	UE	OIE CONSERVA		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED FEB 10 198		EB 1 0 1989 "		
			Orig. Signed by		
	Sue Diple	This form is to be filed in compliance with RULE 1104.			
	If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of well name or number, or transporter, or other such change of completely for the section of the detection of the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of well name or number, or transporter, or other such change of completely for the section of the detection of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of well name or number, or transporter, or other such change of completely for the section of the detection of the detec			wind he a tabulation of the design.	
				at be filled out completely for allow	
				olis. Till and VI for changes of owner	
				er, or other such change of condition	
			Separate Forms C-104 must completed wells.	f De Hied for each boot in months.	



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