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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 04 '87

O.C.D.
LAND OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2734	
7. Unit Agreement Name	
8. Farm or Lease Name State 32-7-33 Unit	
9. Well No. 6	
10. Field and Pool, or Wildcat Chaveroo (San Andres)	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Union Pacific Resources Company
3. Address of Operator 1400 Smith Street, Suite 1500 Houston, TX 77002	4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4417 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is uneconomical to produce at a rate of less than 1 BOPD. The well has given no indication of any downhole problems which would cause damage to the producing formation or contamination of fresh water or other natural resources. This well is under evaluation for secondary recovery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marilyn Ray TITLE Technical Aide DATE 9/2/87

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 26 1987

CONDITIONS OF APPROVAL, IF ANY: 2nd TA Report 9-1-88