

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2734	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
Champlin Petroleum Company	Non-operator: Warren American Oil Company

7. Unit Agreement Name
8. Farm or Lease Name
State 32-7-33
9. Well No.
6
10. Field and Pool, or Wildcat
Chaveroo-San Andres

3. Address of Operator	
P. O. Box 1797, Midland, Texas	
4. Location of Well	
UNIT LETTER 0	LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 32 TWP. 7-S RGE. 33-E NMMPM	

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-27-65	9-9-65	9-21-65	4417 GR	4419
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4480'	4472'		0-4480'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4227-4449 San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-Ray Sonic, Microlaterolog, Laterolog, Moveable Oil Plot	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	377'	12-1/4"	225 sx.	
4-1/2"	9.5#	4480'	7-7/8"	325 sx.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2 shots each at:	DEPTH INTERVAL
4227, 32, 44, 62, 70, 93, 4304, 16, 26, 36, 49, 72, 86, 4440 & 49	4227-4449
	AMOUNT AND KIND MATERIAL USED
	3,500 gals. 15% MCA Acid
	Fracced with 25,000 gals. Lease Oil & 25,000# 20-40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-19-65		Swabbing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-21-65	24	-	204	204	-	54	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	204	204	-	54	24.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	T. M. Van

35. List of Attachments
Electric Logs, 4 Cores & 1 DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED H. N. Brown	TITLE District Superintendent	DATE Sept. 22, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1842	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1914	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2342	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3012	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3575	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb		T. Granite	T. Bone Springs	T. Wingate
T. Drinkard		T. Delaware Sand	T. Permian	T. Penn. "A"
T. Abo		T. Wolfcamp	T. Permian	
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand & Caliche				
125	1842	1717	Redbeds & Sand				
1842	3575	1733	Anhydrite, Salt, Gypsum				
3575	4480	905	Sand & Redbeds				
			Anhydrite, Gypsum & Dolomite				

807.2 1.10 1125

Core #1 4245-4303 cut 58' recovered 56.7': 39' dolomite, scattered shows of oil and water, 17.7' dolomite and anhydrite, scattered shows of oil.

Core #2 4303-4362 cut 59' recovered 58.7': dolomite with scattered oil, gas and salt water.

Core #3 4362-4421 recovered 58.9': 39.5' dolomite and 19.4' anhydrite with dolomite streaks.

Core #4 4421-4480 recovered 59': 4' anhydrite and dolomite, 10' dolomite with shale streaks, 7' lime & dolomite, 38' fractured lime with slight shows of oil, gas and salt water.

DST 4211-4480 open 90 minutes, weak blow throughout, recovered 325' slight gas cut mud with sulphur odor, no oil. 1 Hr. ISIP 1414, FP 155-353, 90 min. FSIP 1366, HP 2683.

1. The first step in the process of the development of a new product is the identification of a market need. This is often done through market research, which can be conducted in a number of ways, including surveys, focus groups, and interviews.

2. Once a market need has been identified, the next step is to develop a concept for the product. This involves creating a detailed description of the product, including its features, benefits, and target market.

3. The third step is to conduct a feasibility study. This involves assessing the technical, financial, and market viability of the product. This is often done through a series of tests and experiments.

4. Once a feasibility study has been completed, the next step is to develop a business plan. This involves creating a detailed financial and marketing plan for the product, including a budget, sales forecast, and marketing strategy.

5. The final step in the process is to launch the product. This involves creating a marketing campaign to promote the product, and then distributing the product to the target market. This is often done through a combination of direct and indirect sales channels.