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# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 27 8 18 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>K-2734</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>San Andres Completion</b>	7. Unit Agreement Name
2. Name of Operator <b>Champlin Petroleum Company</b>	8. Farm or Lease Name <b>State 32-7-33</b>
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4417 GR</b>	12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4480'. Set 4½", 9.5# J-55 Casing at 4480' with 325 sacks Incor Posmix with 2% gel and 8# salt per sack. Plug down at 12 P. M. 9-12-65. Tested casing to 1800# with water for 30 minutes. Tested o. k. 8 A. M. 9-15-65. Perforated with 2 shots each at 4227, 32, 44, 62, 70, 93, 4304, 16, 26, 36, 49, 72, 86, 4440 & 49. Acidized with 3500 gallons 15% MCA Acid. Swabbed back load. Fraced with 25,000 gallons lease oil and 25,000# 20-40 sand. Swabbed 204 BO & 54 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE Sept. 22, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: