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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 27 8 18 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**K-2734**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>San Andres Completion</b>	7. Unit Agreement Name
2. Name of Operator <b>Champlin Petroleum Company</b>	8. Farm or Lease Name <b>State 32-7-33</b>
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo-San Andres</b>

15. Elevation (Show whether DF, RT, GR, etc.) <b>4417 GR</b>	12. County <b>Roosevelt</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4480'. Set 4 1/2", 9.5# J-55 Casing at 4480' with 325 sacks Incor Posmix with 2% gel and 8# salt per sack. Plug down at 12 P. M. 9-12-65. Tested casing to 1800# with water for 30 minutes. Tested o. k. 8 A. M. 9-15-65. Perforated with 2 shots each at 4227, 32, 44, 62, 70, 93, 4304, 16, 26, 36, 49, 72, 86, 4440 & 49. Acidized with 3500 gallons 15% MCA Acid. Swabbed back load. Fraced with 25,000 gallons lease oil and 25,000# 20-40 sand. Swabbed 204 BO & 54 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown **H. N. Brown** TITLE District Superintendent DATE Sept. 22, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: