

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Refrill~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-30-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Co. Government G, Well No. 3, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 8, T. 8S, R. 35E, NMPM., Milnesand San Andres Pool
Unit Letter

Roosevelt

County. Date Spudded 8-22-64 Date Drilling Completed 8-31-64
Elevation 4249 DF Total Depth 4734 FBTD 4724

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4614 Name of Prod. Form. San Andres
PRODUCING INTERVAL - 1 hole each @ 4614, 4634, 4642, 4653, 4657, 4676, 4680, 4684,
4690, 4692, 4696, 4705, 4710, & 4716

Perforations
Open Hole - Depth Casing Shoe 4733 Depth Tubing 4664

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
Potential test 50 bbls. oil, 25 bbls water in 24 hrs, min. Size Pumping
load oil used):

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): Acid 4000 gals IST, Sandfrac 60,000 gals + 45000# sand & 1400#
Casing Tubing Date first new adomite
Press. - Press. - oil run to tanks 10-27-64

Oil Transporter Magnolia Pipeline Co.

Gas Transporter Gas TSTM (Nearburg & Ingram taking from Lee.)

Remarks: Perf. 1 hole each @ 4614, 4634, 4642, 4653, 4657, 4676, 4680, 4684, 4690, 4692, 4696, 4705, 4710 &
4716 Acidize w/4000 gals IST sandfrac w/60,000 gals + 45000# sand + 1400# adomite. IPP 50 BO/
25 BW/24 hrs. Grav. 30.6 GOR TSTM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. October 30, 1964

Cities Service Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: *E. Y. Wilder*
(Signature)

Title District Clerk

Send Communications regarding well to:

Name E. Y. Wilder

Address P.O. Box 69 - Hobbs, New Mexico