

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

11-30-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Company

Government

Well No. 1, in SE 1/4, SW 1/4,

(Company or Operator)

(Lease)

N 5, T 8S, R 35E, NMPM, Undesignated Pool

Unit Letter

Roosevelt

County. Date Spudded. 11-7-64

Date Drilling Completed 11-17-64

Elevation 4251' BP Total Depth 4744' FBD 4704'

Please indicate location:

Top Oil/Gas Pay 4598 Name of Prod. Form. San Andres

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations Perf. w/1 h each @ 4598, 4606, 4608, 4614, 4624 and 4631

Open Hole - Depth 4744' Casing Shoe 4744' Depth 4560' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 186 bbls. oil, 13 bbls water in 24 hrs, min. Size 32/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	394'	200(circ)
4 1/2"	4748	250
2 3/8"	4560	set

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid 2000 gals sand frac 20,000 gals + 20000# sand + 1/20# adomite/gal.

Casing - Tubing 100# Date first new oil run to tanks 11-27-64

Oil Transporter Magnolia Pipeline Co.

Gas Transporter Hearburg & Ingram

Remarks: Do 4704 perf w/1-3/8" hole each @ 4598, 4606, 4608, 4614, 4624 and 4631. Acidize w/2000 gal. sand frac w/20000 gals + 20000# sand + 1/20# adomite/gal. F on pot. 186 BO + 13 BW/24 hrs. 32/64" & FTP 100# Grav 30.5 GR 62

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 30, 1964

Cities Service Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title

By: (Signature)

Title District Clerk

Send Communications regarding well to:

Name E. Y. Wilder

Address P. O. Box 69 - Hobbs, New Mexico