

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECD
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3a. Area Code & Phone No. (817) 559-3355	
2. NAME OF OPERATOR Breck Operating Corp.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, TX 76424		9. WELL NO. 12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "K"; 1980' FSL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-8S, R-35E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4241' (GR)		12. COUNTY OR PARISH Roosevelt	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/14/91: MIRU Ice Well Service. SDFWE.
6/17/91: Attempt to POOH w/ rods. Rods stuck. RU hot oiler. Hot water down csg. Pmpg into form. Could not get circ. Try to pmp down tbhg. Could not. RD hot oiler. Strip out w/ 1000' rods & tbhg. Rods came free. POOH w/ rem rods & pmp. Total: 184-5/8" rods. SDON.
6/18/91: POOH w/ rem tbhg. Total: 146 jts 2-3/8" tbhg. Bottom 12 jts plugged w/ paraffin. Haul 12 jts tbhg to loc. Set 4-1/2" CIBP on WL @ 4450'. RIH w/ tbhg to 4450'. Load hole w/ 9.5# mud. Pmp 5 sx cmt on top of CIBP. POOH w/ tbhg to 3900'. Pmp 25 sx cmt. POOH w/ tbhg. RU to pull csg. Det csg free @ 650'. Shoot csg @ 480'. POOH w/ 15 jts 4-1/2" csg. RIH w/ tbhg to 500'. Pmp 64 sx cmt. POOH w/ tbhg. SDON.
6/19/91: Tag TOC w/ WL @ 218'. RIH w/ 1 jt tbhg. Pmp 15 sx cmt to surf. POOH w/ tbhg. Cut off csg 3' below GR & weld on plate. RDMO.
6/25/91: Const dry-hole marker. Clean up loc.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin G. Duncan
Kevin G. Duncan

TITLE Petroleum Engineer

DATE 7-3-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore.
Casing under bond is retained until
surface restoration is completed.

DATE

JUL 18 1991

*See Instructions on Reverse Side