

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Milnesand Unit	
2. NAME OF OPERATOR Breck Operating Corp.		3a. Area Code & Phone No. (817) 559-3355	
3. ADDRESS OF OPERATOR P. O. BOX 911 Breckenridge, Texas 76024		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "K"; 1980' FSL & 1980' FWL		9. WELL NO. 12	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4241' GR	
10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)		11. SEC., T., R., M., OR RLE. AND SURVEY OR AREA Sec. 5, T-8S, R-35E	
12. COUNTY OR PARISH Roosevelt		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Breck Operating Corp. is planning to plug and abandon the subject well. Please see the attached wellbore diagrams for the present status and proposed status. The BLM representative will be notified in sufficient time to witness all P&A operations.



18. I hereby certify that the foregoing is true and correct

SIGNED Kenn G. Sullivan

TITLE Petroleum Engineer

DATE 10-12-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

APPROVED
PETER W. CHESTER
DATE _____

OCT 24 1990

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

BRECK OPERATING CORP.

P.O. BOX 911
BRECKENRIDGE, TEXAS 76024-0911

DATE 10-12-90 WELL NO. 12 LEASE Milnesand Unit FIELD Milnesand
(San Andres)

PRESENT STATUS

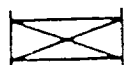
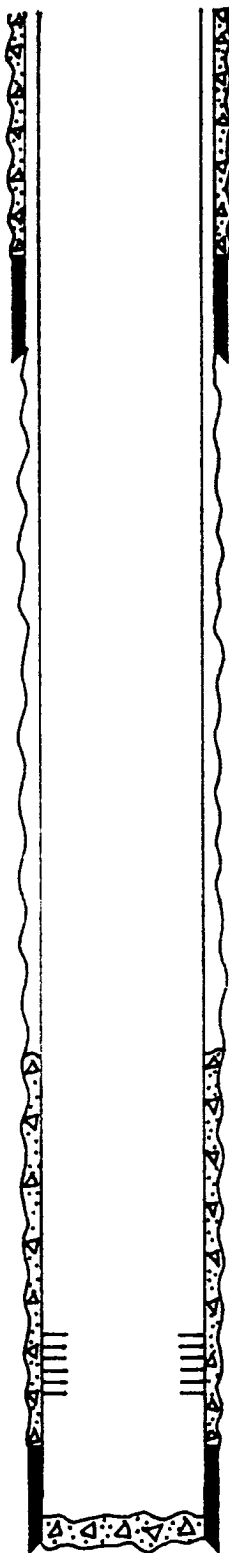
Surface casing: 8 5/8" 24# @ 414' w/ 200 sx cmt. Cmt circ.
Production casing: 4 1/2" 9.5# @ 4677' w/ 250 sx cmt.

TOC @ 3800'.

Perforations: 4503 - 4669'

TD: 4680'

PBTD: 4670'



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

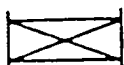
BRECK OPERATING CORP.

P. O. BOX 911
BRECKENRIDGE, TEXAS 76024-0911

DATE 10-12-90 WELL NO. 12 LEASE Milnesand Unit FIELD Milnesand
(San Andres)

PROPOSED STATUS

1. Set CIBP @ 4450' above perms @ 4503 - 4669' & dump 3 sx cmt on top of CIBP from 4450 - 4415'.
2. Load hole w/ 9.5# mud.
3. Determine free point of 4 1/2" csg (estimate $\pm$ 3800'). Cut csg @ $\pm$ 3800' & POOH. Pmp 40 sx cmt from $\pm$ 3870 - 3730' across csg stub. *Tag plug*
4. Pmp 35 sx cmt from 464 - 364' across csg shoe @ 414'.
5. Cut off csg 3' below GR. Dmp 15 sx cmt from 53 - 3'. Weld on plate & const dry-hole marker.



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION