	er en		
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DISTRIBUTION	REQUEST FOR ALLOWABLE Super		Form C-104
SANTA FE			Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GA	5
LAND OFFICE	_ AUTHORIZATION TO TRA		
IRANSPORTER OIL		1.06 E 10 174 159	
GAS			
OPERATOR	_		
PRORATION OFFICE Operator			
UNION TEXAS PETROLEUM	Ch 1-		
Address	<i>(</i>		
1300 Wilco Building -	Midland, Texas 79701	Other (Please explain)	
Reason(s) for filing (Check proper bo.	Change in Transporter of:	Change well name	and number X
Recompletion	Oil Dry Go	From Corremnant	
Change in Ownership X	Casinghead Gas Conde	Effective: 8-1-6	9
			,
If change of ownership give name and address of previous owner	Cities Service Oil Co	- Box 69 - Hobbs, New Mexi	co 88240
I. DESCRIPTION OF WELL AND	TEACE		·
Lease Name	Well No. Pool Name, Including F		Lease No.
Milnesand Unit	12 Milnesand -	San Andres State, Federal of	r Fee Federal NM023169
Location		1000	Uest
Unit Letter K; 1	980 Feet From The South Li	ne and 1980 Feet From Th	e West
Line of Section 5 To	ownship 8-S Range	35-E , NMPM, RO	osevelt .County
Eme of occusa.			
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of O.		Box 900 - Dallas, Texa	
Mobil Pipeline Compan	gsinghead Gas X or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
Cities Service Oil Con		Bartlesville, Oklahoma	
If well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When	
give location of tanks.	N 5 8-S 35-I	E Yes	2-1-65
If this production is commingled w	ith that from any other lease or pool,	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complet	ion = (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ony Gas Pay	
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
•			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil ar depth or be for full 24 hours)	nd must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
Date First New Oil Run 10 1 daks	Date of 1981		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas-MCF
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	- ITIO4
GAS WELL		·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORE SIME
		- 00 0000550	TION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		APPROVED	, 19
I hereby certify that the rules an Commission have been complied	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief		1101
Commission have been compiled	he best of my knowledge and belief	BY THE	

(Signature) Administrative Unit

(Title)

(Date)

1969

August 15,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.