

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

HM 0231491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coronado J

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Milam and San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5-235-R35E

12. COUNTY OR PARISH

Reconville

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Citizen Service Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 69 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' PSL & 1980' PSL Sec. 5-235-R35E Reconville Co., N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4250 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4680 Dolomite PB 4642' Well Complete. Ran 142 1/2 Jts. (4665') 4 1/2" CD 9.5" 81 4-55 casing set @ 4677 cemented w/150 sacks 50-50 Foxmix + 18% salt + 0.7% GFA-2 + 180 sacks Incon neat. Plug down @ 8:00 P.M. on 1-1-65. Ran temp. survey. Top cement @ 3880' WOC 24 hrs. Tested 4 1/2" casing w/1800 PSI for 30 minutes before perforating with no drop in press. DO 4642 Perf. w/1-3/8" hole each @ 4573, 4576, 4581, 4585, 4591, 4594 and 4598. Acidize w/2000 gals. max. press. 6100#, min. press. 3600# Rate of 4.8 B/H sandall frac w/20,000 gals + 20,000# sand. max. press. 4100#, min. press. 3900#, Rate of 15.3 B/H Ran 144 Jts. of 2-3/8" CD tubing set @ 4547'. Flowed lead. Flow on potential 180 DO + 0 BW/24 hrs. thru 1 1/4". PIP 5704 OGR 3755 Grev. 30.6

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Robinson

TITLE

District Clerk

DATE 1-21-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.