

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Milnesand Unit
2. NAME OF OPERATOR Breck Operating Corp.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 911 Breckenridge, Texas 76024		9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "J"; 1980' FSL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-8S, R-35E
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 4242' GR		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Breck Operating Corp. is planning to plug and abandon the subject well. Please see the attached wellbore diagrams for the present status and proposed status. The BLM representative will be notified in sufficient time to witness all P&A operations.



18. I hereby certify that the foregoing is true and correct

SIGNED

Ken G. Sullivan

TITLE Petroleum Engineer

DATE 10-12-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE
OCT 25 1990

*See Instructions on Reverse Side

RECEIVED

OCT 26 1990

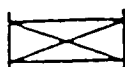
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INVESTIGATIVE OFFICE

DATE 10-12-90 WELL NO. 13 LEASE Milnesand Unit FIELD Milnesand
(San Andres)

PROPOSED STATUS

1. Set CIBP @ 4550' above perforations @ 4605 - 4614' & dmp 3 sx cmt on top of CIBP from 4550 - 4515'.
2. Load hole with 9.5# mud.
3. Determine free point of 4 1/2" csg (estimate \pm 3785'). Cut csg @ \pm 3785' & POOH. Pmp 40 sx cmt from \pm 3855 - 3715' across csg stub. *Tag pump.*
4. Pmp 35 sx cmt from 476 - 376' across csg shoe @ 426'.
5. Cut off csg 3' below GR. Dump 15 sx cmt from 53 - 3'. Weld on plate & cont dry-hole marker.



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

BRECK OPERATING CORP.

P. O. BOX 911

BRECKENRIDGE, TEXAS 76024-0911

DATE 10-12-90 WELL NO. 13 LEASE Milnesand Unit FIELD Milnesand
(San Andres)

PRESENT STATUS

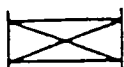
Surface casing: 8 5/8" 24# @ 426' w/ 200 sx cmt. Cmt circ.
Production casing: 4 1/2" 9.5# @ 4694' w/ 250 sx cmt.

TOC @ 3785'.

Perforations: 4605 - 4614'

TD: 4695'

PBTD: 4653'



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

REC'D
26 1985
OCT 6
BEG. OF THE
HONORARY