

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to pack off or to plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 0231691
2. NAME OF OPERATOR Cities Service Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P.O. Box 69 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FSL & 1980' FSL of Sec. 5-T88-R358 Roosevelt County, New Mexico		8. FARM OR LEASE NAME Government J
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4251 DF		10. FIELD AND POOL, OR WILDCAT Wilcox and San Andres
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-T88-R358
		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) Completion Data	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4695 Dolomite, PB 4653 Well Complete. Ran 143 Jts. (4685') 4 1/2" OD 9.5# SR J-55 casing set @ 4694' w/150 sacks 50-50 Pennix + 18% salt + 0.75% CFB-2 + 100 sacks neat inco. Plug down @ 3:00 P.M. on 2-8-65. Ran temp. survey. Top of cement @ 3785. WOC 24 hrs. Tested 4 1/2" casing with 1000 PSI for 30 minutes before perforating with no drop in pressure. DO 4653. Perf. w/1-3/8" hole each @ 4605, 4608, 4611, and 4614. Ran 147 Jts. of 2 3/8" OD tubg. set @ 4604 w/packer @ 4594. Acidize w/2000 gals. max. press. 2900 PSI Min. Press. 1900 PSI. Rate of 3.9 B/M. Sanded 36 EO + 20 BW/3 hrs. Sand-oil fraced w/15,000 gals + 15,000# sand. Max. press. 3400 PSI, min. press. 2800 PSI. Rate of 18.2 B/M. Recovered lead oil. Flow on Potential 148 EO + 0 BW/24 hrs. thru 16/64" @ FTP 175# OGR 932 Gvw. 29.0.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Clerk DATE Feb. 16, 1965

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE APPROVED DATE FEB 17 1965

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side J. L. GORON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.