NO. OF CUPIES RECEIVED					
DISTRIBUTION	NE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104
SANTA FE :		REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZ	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER OIL GAS					: .
OPERATOR					
PRORATION OFFICE Operator					
Cities Service OLI	Company				
P.O. Bex 69 - Hobb					
Reason(s) for filing (Check prope	r box) Change in Tra	morostos ef	Other (Please ex	cplain)	
Recompletion	Oil	Dry G	ıs T		
Change in Ownership	Casinghead Go	Casinghead Gas Condensate			
lf change of ownership give na and address of previous owner					
DESCRIPTION OF WELL A	ND LEASE	Well No Pool No	me, Including Formation	Kind	of Lease
Government J			nesand San Andres		Federal or Fee <b>Federal</b>
Location Unit Letter;;	<b>1980</b> Feet From Th	ne <b>South</b> Lir	ne and	Feet From The	Rest
Line of Section 5	, Township	Range	35 <b>E</b> , NMPM,	Roosevel	<b>t</b> County
DEGLEN ATTION: OF TIP ANGE	ODEED OF OU				
<b>DESIGNATION OF TRANSP</b> Name of Authorized Transporter of		<b>D NATURAL GA</b> nsate		which approved copy	y of this form is to be sent)
Permian Corporatio			Bex 3119 - Midl		
Name of Authorized Transporter o	f Casinghead Gas 🌉 🔻	or Dry Gas	1		y of this form is to be sent)
Capitan, Inc.	Unit Sec.	Twp. Rge.	3707 Recline Ave		, Texas
If well produces oil or liquids, give location of tanks.	N 5	88 35E	No	_	
f this production is commingle	d with that from any oth	her lease or pool,	give commingling order nu	ımber:	
COMPLETION DATA	Oil We	ell Gas Well	New Well Workover	Deepen Plug 1	Back Same Res'v. Diff. Res'v.
Designate Type of Comp	letion = (X)	1	x	1	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T	
<b>1-30-65</b> Pool	2-14-65 Name of Producing	2-14-65 Name of Producing Formation			<b>4653</b> g Depth
Milnesand	Name of Producing Formation  Sen Andres		Top Oil/Gas Pay 4605	1 4211	4604
Perforations	each @ 4605, 44	608. 4677 em	a 1671		Casing Shoe
7-7/0 19470			CEMENTING RECORD		4074
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		SACKS CEMENT
111"	8,5/8	8 5/8"		2	00(circulated)
7 7/8"	43" 2 3/8"		4694 4604		50
	2 3/6	····	A50/4		
TEST DATA AND REQUES	T FOR ALLOWABLE			of load oil and mus.	t be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pt	umn gas lift etc.)	
2-10-65	2-14-65		Ploofing		
Length of Test	Tubing Pressure	Tubing Pressure		Choke	
24 hrs. Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-1	16/64"
148 bbls.	148		-O-	Gus-i	137.9
					~!!/
GAS WELL Actual Frod. Test-MCF/D	Langth of Toot		Bbls. Condensate/MMCF		(0)
Actual Flour rest* MCF/D	Fendin or fest	Length of Test		Gravit	y of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure		Choke	Size
CERTIFICATE OF COMPLI	ANCE	•	OIL CO	NSERVATION	COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19		
commission have been compli- above is true and complete to			BY		
			TITLE		

Shoutson

District Clerk

Feb. 16, 1965

(Signature)

(Title)

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

OIL CONSERVATION C	OMMISSION
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APPROVED	, 19
BY	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.