

OIL CONSERVATION DIVISION

P. O. Box 1088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator MAERSK ENERGY Inc.		Well API No. 30-041-10041 ✓
Address 2424 Wilcrest, Suite 200, Houston, Texas 77042-2753		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transport of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> TA'd <i>Leperin 12-1-07</i> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator <u>Xeric Oil & Gas Company, P. O. Box 51311, Midland, Texas 79710</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Milnesand Unit	Well No. 131	Pool Name, Including Formation Milnesand-San Andres	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No.
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line NW NE Section <u>7</u> Township <u>8S</u> Range <u>35E</u> NMPM County <u>Roosevelt</u>				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Plains Marketing & Transportation, Inc. Pride Petroleum Co</u>	Address (Give address to which approved copy of this form is to be sent) <u>1600 Smith Street, Houston, Texas 77002</u>			
Name of Authorized Transport of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1589, Tulsa, Oklahoma 74102</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>B</u>	Sec. <u>7</u>	Twp. <u>8S</u>	Rge. <u>35E</u>
Is gas actually connected? YES		When? <u>4-13-64</u>		

If this production is commingled with that from any other leases or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run to Tank	Date of Test	Producing Method	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBLs	Water - BBLs	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dorothy Duvall
 Signature
 Dorothy Duvall Tech. Admin. Asst., Regulatory Affairs
 Printed Name
 FEB 23 1993
 Date
 713/783-0376
 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 23 1993
 By ORIGINAL SIGNED BY J. G. SUTTON
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.