Submit 5 Cooles
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico ', Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azioc, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

41			MAOL		. ANU NA	TUHAL GA	45				
Operator Odd S. Gran						*		OPI No.			
Xeric Oil & Gas	Company	<u>, </u>									
P. O. Box 51311 Midland, Texas 79710							•				
Reason(s) for Filing (Check proper box)				•	Oth	et (Please explo	ain)		· · · · · · · · · · · · · · · · · · ·		
New Well		Change in	Trappe	orter of:	.—	•					
Recompletion	Oil X Dry Cas										
Change in Operator	Caringhea		Condo								
If change of operator give name and address of pravious operator						•••			······································		
II. DESCRIPTION OF WELL	AND LEA	ASE						,			
Lease Name Well No. Pool Name, Includ					ing Formation			Kind of Lease No.			
Milnesand Unit 131 Milness					nd-San i	Andres	State,	Foderal on Fo			
Unit LotterB	. 66	50	5.~ E	man The No	orth Lie	198	30 -		East		
NW NE								cel From The East Line			
Soction Townshi	7 00				, ММРМ,			Roosevelt County			
III. DESIGNATION OF TRAN	מדים חשיבי	p	TT 4.8	יי און איי	D. J. G. G						
Name of Authorized Transporter of Oil	(X)	or Cooder	IL AN	IN WATE	LAGORII (GI	e oddress so w	hich approved	conv of this !	nem is to be a		
The Bridge Bridge Copy of the form is to be sent									w/		
Name of Authorized Transporter of Caunghest Gu of Dry Gas Address (Give address to which approved copy of this form is to be sent)											
Warren Petroloun			VI 017	W ,	Voolett (CI)	it occurs to m	hich approved	copy of this f	orm is 10 be sei	น)	
well produces oil or liquids. Unit See -				Rge.	le 851 samil	y connected?	When	When 7			
give location of tanks.	11				· · · · · · · · · · · · · · · · · · ·			THE T			
If this production is commingled with that IV. COMPLETION DATA	from may och	et leave of	pool, g	ve commingl	ing order num	ber.					
TT. COMPLETION DATA											
Designate Type of Completion	· (X)	Oil Well	ļ	Gat Mell	New Well	Morkover	Doepen	Plug Back	Same Res'v.	Diff Res'y	
Date Spudded	Data Comp	ol. Ready w	Prod.		Tout Deput		<u> </u>	P.B.T.D.	L	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
The state of the s					Top Old Car Pay			Tubing Depth			
Perforuioas								Depth Casing Shoe			
					•				• 01101		
	T	UBING,	CASI	NG AND	CEMENT	NG RECOR	D	'			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				1.010.05115		
·					1			SACKS CEMENT			

					1						
TEST DATA AND REQUES	TFORA	LLOYYA	BLE					<u> </u>			
OIL WELL (Test must be ofter re	covery of tol	al volume o	o/load o	oil and muss	be comoi to or	exceed ion allo	wahle for the	المانية المسالية			
Test must be ofter recovery of total volume of load oil and must be First New Oil Rus To Tank Date of Test					Producing Method (Flow, pump, gas 1/1, etc.)						
ength of Tex	T 1: 0									,	
	Tubing Pressure				Casing Pressu	re		Choke Size			
cities Prod. During Test	Oil - Bbls.				Water - Bbls.			Ou- MCF			
3 + 6 May 1										.·	
GAS WELL								······································			
Actual Prod. Toss - MCF/D	Length of T	લા			Bolt. Coaden	1 WMMCF		Cravity of C	onden sule		
sting Method (pilot, back pr.) Tubing Pressure (Shui-in)					i						
toxing trainit (20mi-n)				· · · · · · · · · · · · · · · · · · ·	Casing Pressure (Shut-in)			Choke Size			
1. OPERATOR CERTIFICA	JE 05	CO) M				·····					
I hereby certify that the roles and many to	11E OF	COMP	LLAN	CE	_ ر						
I hereby centify that the rules and regulations of the Od Conservation Division have been complied with and that the information given above is true and complete to the hard of					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.											
· Dan April 1					Date Approved MAR 1 8						
Signature					By Paul Four						
Gary S. Barker Vice President					By Paul Kautz Geologist						
7/10/00 TIVE					THE	,0,001	3				
3/10/92 Date	· ·	915/68	3-317	71	Title_						
		Telep	hone No	o 1							

INSTRUCTIONS: This form is to be filed in compliance with Role 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.