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NEW MEXICO OIL CONSERVATION COMMISSION **FORM C-103**
MISCELLANEOUS REPORTS ON WELLS **HOBBS OFFICE (Rev. 3-55)**
 (Submit to appropriate District Office as per Commission Rule 1106) **DEC 12 1963 AM '63**

Name of Company Cities Service Oil Company				Address Box 69 - Hobbs, New Mexico			
Lease Pate A	Well No. 1	Unit Letter B	Section 7	Township 8S	Range 35E		
Date Work Performed 11-25 to 12-5-63	Pool Milnesand			County Roosevelt			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Completion Information |

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 4680 Dole. PB 4666. Well Complete. Ran 147 Jts. (4683.71') 4 1/2" O.D. 9.5# csg. set @ 4677.71' cemented w/100 sacks 6% gel plus 100 sacks neat. Plug down @ 12:00 AM on 11-26-63. Ran tem. survey top of cement @ 3805'. WOC 24 hrs. Tested 4 1/2" csg. w/1000 PSI for 30 min. before drilling cement to perf. with no drop in press. DO 4666 Perf. 76h/4587-4606, 32h/4610-4618, 16h/4626-4630, 28h/4633-4640, 12h/4642-4645, and 12h/4650-4653. Acidize. w/2500 gals. jelled acid max. press. 4200# @ 6 bbls./min. sand-oil frac. w/5600 gals + 4500# sand. max. press. 4800# @ 3 1/2 bbls./min. Sanded up w/25' sand fillup. CO 4666' Re-Sand-Oil frac. w/20,000 gals + 20,000# sand max. press. 6100# @ 7.2 bbls./min. Flowed 175 BLO + 41 BNO + 53 BW/24 hrs. thru 1" choke FTP 60#.

Witnessed by Miles H. Nabers	Position Production Foreman	Company Cities Service Oil Company
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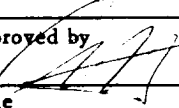

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position District Clerk	
Date		Company Cities Service Oil Company	