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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule T106)

Name of Company Cities Service Oil Company				Address P.O. Box 69 - Hobbs, New Mexico			
Lease Pate A	Well No. 2	Unit Letter A	Section 7	Township 8S	Range 35E		
Date Work Performed 1-15-64 to 1-20-64		Pool Milnesand San Andres			County Roosevelt		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Completion Information

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 4687' Delo. FB 4665' Complete. Ran 146 1/2 lbs. (4675.39') 4 1/2" OB 9.40# csg. Set @ 4685.39' cemented w/150 sacks 50-50 Permox plus 150 sacks w/23 gal cement. Plug down @ 7:30 P.M. on 1-16-64. Ran temp. survey, top of cement @ 3705'. WOC 24 hrs. Bumped plug w/1500# press. Plug held. CO 4665. Perf. w/1 3/8" F.I. shot @ 4623, 4628, 4632, 4634, 4640, 4643, 4649, 4656 and 4660. Acidize w/2000 gals. reg. acid. max. press. 2800#, 4bbls/min. @ 2000#. Sandoil frac w/20,000 gals + 20,000# sand. Max. Press. 3750#, inj. rate 20.4 bbls/min. ISIP 2400#, 15 min. SIP 2150#. Ran 2 3/8" tbg. (4616.63') set @ 4626.63'. Recovered lead and flow 125 BO + OBW/6 hrs. thru 1" choke. FTP 75# GOR 542 Grav. 29.9. Well Complete.

Witnessed by J.L. Bussell	Position Ass't. Prod. Foreman	Company Cities Service Oil Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name District Clerk
Title District Clerk	Position District Clerk
Date	Company Cities Service Oil Co.