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HOLDS SERVICE O.C.C.
MAR 17 3 01 PM '64
FORM C-103
(Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Oil Company				Address Box 69, Hobbs, New Mexico			
Lease Pate A	Well No. 3	Unit Letter 8	Section 7	Township 8S	Range 35E		
Date Work Performed 3-8-64	Pool Undesignated			County Roosevelt			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to 4700' T.D. Ran 43 joints 4678' of 4½" 9.50# casing, set @ 4688', cemented w/150 sac 50-50 poz mix, followed w/200 sacks regular. Plug down at 2:40 PM 3-8-64. PBTB 4672'. Ran temperature survey top of cement 3730', WOC 24 hours, tested casing w/1000# pressure. Plug ok. Perforated 9-3/8" holes as follows, 4597', 4614, 4626, 4632, 4638, 4645, 4648, 4665, 4665. Set packet @ 4579' and acidized w/2000 gal. H.E. acid and 15 ball sealers. Max. press. 5800 PSI, acidized @ 1600 PSI @ 2½ B/M. Fraced w/20,000 gals. and 20,000# sand. Max press. 3300 psi, min. press. 2900 psi, Rate 26.4 B/M. ISIP 2500 psi. Ran 2-3/8" OD EUE tubing set @ 4639'. Recovered lead and flowed 360 BB + 0 BW/18 hours thru 20/64" choke FTP 90#. GOR 429 Gravity 29.9. Well complete.

Witnessed by Miles Mahers	Position Production Foreman	Company Cities Service Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

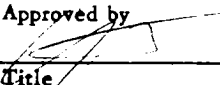
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name C. J. Robertson
Title District Clerk	Position District Clerk
Date	Company Cities Service Oil Company