DISTRIBUTION		-,				ION COMP TION		ORM C-110
		1	'	(Rev. 7-60)				
.5.6.3.			~ . .		FE, NEW M			,
AND OFFICE OIL						AND AUTHORIZ	NIIUN	
RANSPORTER GAS		Т(DTRANS	PORT	OIL AND	NATURAL GAS		
PERATOR		FILE THE O	RIGINAL AN	ID 4 COF	PIES WITH TH	E APPROPRIATE OFF	ICE	
Company or Operator	·····	THE THE O		2 7 201		Lease		Well No.
Cities Serv	den 013 0	CENTRATY				Pate A		5
Jnit Letter	Section	Township	Ra	ange		County		
0	7		85		35E	Reosevelt		
Pool		•				Kind of Lease (State, Fe	d,Fee)	Fee
	and San A		Unit Letter		Section	Township	Range	
	location of tank			B	7	dress to which approved co	any of this for	35E
Authorized transporter of	ofoil <u>x</u> or c	ondensate 📃			aadress (give ad	uress to which approved co	, , , , , , , , , , , , , , , , , , ,	13 13 10 00 001109
Magnolia Pi	peline Ce					O, Dallas 21, Te	X8.5	
					? Yes X	No dress to which approved co	ny of this for	m is to be sent)
Authorized transporter o	of casing head		Date Conected	on-	Address (give ad	aress to which approved co	ομγοι τατε 101	13 10 DE SENIS
Presidio Op			4-13	-64	3707 Ra	wlings Ave., Dal	llas 19,	Texas
f gas is not being sold			present dispo	sition:				
	0il	ransporter (check on Dry ead gas . 🏋 Cor	Gas [Other (explain			
Remarks								
The undersigned cer	tifies that the	Rules and Regul	ations of the	Oil Con	servation Com	mission have been comp	olied with.	
	Execute	d this the 25th	day of	Janu	ary	, 19_ 65 .		
OII		TION COMMISSIO			Ву			
Approved by						Kalestan		
	*				Title Distric	rt Clerk		
Title	>				Company			
					Cities	Service Oil Com	pany	
Date					Address			
					Boy 60	- Hobbs, New Me	rieo	
				-	DUX OY	- NOUDS, NOW MO.	ALUU	

		NEW ME	XICO OIL COM	SERVATION	COMMISSIO	N		1
	RECEIVED			, New Mexico				
BANTA FF								
LAND OFFICE				DECODD				
TRANSPORTER	OIL GAS		WELL	RECORD				
PRORATION OFFICE								1 1
			rvation Commission,	to which Form	C-101 was sent	not		
lasan sha	a susante dan	a after comple	tion of well. Follow	instructions in F	tules and Regula	tions	┼╌┼╌╎╌┼╸	
			NTUPLICATE				AREA 640 ACRE	
CI	ties Ser	vice OII	Company			Pate A	CATE WELL CORF	2H2 PT 1. Y
			rator) ¹ /4 of				R. 35E	, NMPN
Well No	Inesand	San Andre		Pool	,	Roosevelt		Count
			South		1980	feet from	East	li
			itate Land the Oil ar					
of Section		If S	or11 7.	nd Gas Lesse No.	u	Ås	r11 17.	19 64
Drilling Com	menced		<u>PTII / .</u>	19Drillin,	g was Completed.		(A. A. P N. A. B	, 13
Name of Dril	ling Contract	tor	ctus Drillin	g company				
Address		54	in Angelo, Te	Kas	•••••••••••••••••••••••••••••••••••••••		••••••••••••••••••••••••••	
Elevation abo	ve sea level at	t Top of Tubin	4236 Head.		The ini	crmetion given i	s to be kept conf	idential uni
·····	•		, 19					
			01	L SANDS OR Z	ONES			
1 6	4567		4671	No. 4	. from		.to	
			0					
No. 3, from		t	0	No. 6	, from	••••••	.10	
			IMPOI	BTANT WATER	SANDS			
Include data	on rate of wa	ater inflow and	l elevation to which	water rose in hol	e.			
No. 1. from			to			feet	•••••••••••••••••••••••••••••••••••••••	•••••••••••
No. 2. from			to			feei.		
			to					
			to					
No. 4, from	•••••							
				CASING BECO	BD			
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	NB PUF	POSE
				Texas Pat	*•**	. <u> </u>		
8-5/8" 41	<u>24</u> 9.50		w <u>395</u> w 4698	Larkin				
				 			<u> </u>	,
			MUDDING	AND CEMENT	ING RECORD			
		WHERE	NO. SACKS	METHOD		MUD	AMeUNT	
SIZE OF HOLE	SIZE OF CASING	SET	OF CEMENT	USED		RAVITY	MCD US	£D
1111	8-5/8	405	200	<u>Plug</u>				
7-7/8	41	4706	350	<u>Plug</u>				•
			RECORD OF	PRODUCTION A	ND STIMULA	FIGN		
			the Process used, No					
		(Pecord)	the Process used. No	o, or Uts. or Gal	s. used. intervoi	ucated or snot.)		
			lease crude a					

Result of Production Stimulation. Tested 71.50 bbls. ell 28° gravity and 13.75 bbl.

······

weter in 24 hrs.

Devils Cleaned Cut

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	•	TOOLS USED	
Rotary tools w	0 vere used fromfeet to	4709	feet tofeet.
Cable tools we	ere used fromfeet to	feet, and from	feet to
		PRODUCTION	
Put to Produc	May 10,	64	
	The production during the first 24 hou	ars was barrels	of liquid of which
	0 was oil;% was er	16.13 % water; ar	id% was sediment. A.P.I.
	28.0 ⁰ Gravity		
GAS WELL:	The production during the first 24 hou	rs wasM.C.F. plus	• barrels of
	liquid Hydrocarbon. Shut in Pressure	-	
Length of Tin	ne Shut in		

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

						enerion of binney.
	2105	Southeastern New				Northwestern New Mexico
Т.	Anhy	Т.	•	Devonian	T.	Ojo Alamo
Т.	Salt	Т.	•.	Silurian	Τ.	
B.	Salt	Т.		Montoya	T.	Farmington
T.	Yates	Т.		Simpson		Pictured Cliffs
Т.	7 Rivers	Т.		McKee		Menefce
Т.	Queen	т.		Ellenburger		Point Lookout.
T.	Grayburg.	Т.		Gr. Wash		Mancos
Т.	Grayburg	т.		Granite		
Т.	A Zone	4567			и. Т	Dakota
т			•		1.	Morrison
1.	Drinkard		•		Τ.	Penn
Τ.	Tubbs	T.	•		Τ.	
Т.	Abo	Т.			Τ.	
Т.	Penn	Т.			Τ.	
Т.	Miss	T.			Т.	
				FORMATION RECORD		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	407	407	Surface Sand				
407	1100	693	Red Bed				
1100	2140	1040	Red Bed & Anhy				
2140	3218	1078	Anhy & Salt				
3218	3820	602	Anhy & Gyp				
3820	4709	889	Dolomite, T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	May 14, 1904
Cities Service Oil Company	(Date)
Name	Position or Title District Clerk