

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 91-011574

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name Milnesand Waterflood
2. Name of Operator Breck Operating Corp.	8. Farm or Lease Name Milnesand Unit
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024	9. Well No. 136
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 8-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4220' GR.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The reason we plan to abandon this well is it is of no further use to the waterflood unit. The producing wells it once benefitted are all either plugged and abandoned or temporarily abandoned.

Well Record: 8-5/8" 24# J-55 casing set @ 413' in 11" hole w/200 sx regular cement. Cement circulated.
4-1/2" 9.5# J-55 casing set @ 4710' in 7-7/8" hole w/150 sx posmix & 200 sx neat cement. TOC 3735'.
2-3/8" EUE 8 rd plastic coated tbg w/pkr set @ 4543'. Injection interval: 4630-4669' TD: 4720' PBTD: 4680'

Plugging procedure: Pump 19 sx from 4600-4500'.
Pump 40 sx from 463-363' in & out 4-1/2" csg.
Dump 10 sx surface plug.
Cut the wellhead off 3' below surface & weld cap on CSG.
9.5 lb/gal. mud will be placed below, between, and above plugs.

The work should be completed and well site conditioned for final inspection by February 28, 1987, or as soon as we have partner approval to do so.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Keyin G. Duncan TITLE Petroleum Engineer DATE 2-17-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 23 1987