

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OFFICE OF O. C. C.

(Form C-104)  
Revised 7/1/57

JUL 16 12 42 PM '64

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 15, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Company

Pat A

Well No. 6

in SE

NE

1/4

(Company or Operator)

(Lease)

H

Sec. 7

T. 8S

R. 35E

NMPM., Milnesand San Andres

Pool

Unit Letter

Roosevelt

County. Date Spudded

May 13, 1964

Date Drilling Completed

May 24, 1964

Elevation

4241

Total Depth

4720

PBTD

4680

Top Oil/Gas Pay

4630

Name of Prod. Form.

San Andres

PRODUCING INTERVAL -

Perforations 4630, 4642, 4646, 4648, 4653, 4661, 4664, 4667 & 4669

Open Hole

-

Depth

4731

Depth

4631

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80.40 bbls. oil, 32 bbls. water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size

Feet

Size

8-5/8	413	200
4 1/2	4710	350
2-3/8	4631	pkc.

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (give amounts of materials used, such as acid, water, oil, and sand) 2000 gal. 1ST acid w/15 ball sealers, fraced w/ 20,000 gal. gelled lease crude and 20,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. Pkr Press. 0 oil run to tanks 4-13-64

Oil Transporter Magnolia Pipeline Co.

Gas Transporter Hearburg & Ingram

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Cities Service Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: \_\_\_\_\_  
(Signature)

Title District Clerk  
Send Communications regarding well to:

Name Mr. E. Y. Wilder

Address Box 69, Hobbs, N.M.