

| | |
|---------------------------|------------|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 1106) JUN 16 2 48 PM '64

| | | | | | | | |
|--|----------------------|-------------------------------------|---------------------|---|---------------------|--|--|
| Name of Company Cities Service Oil Company | | | | Address Box 69, Hobbs, New Mexico | | | |
| Lease Pate A | Well No. 6 | Unit Letter H | Section 7 | Township 8S | Range 35E | | |
| Date Work Performed 5-26-64 | | Pool Milnesand San Andres | | County Roosevelt | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to TD, ran 146 jts. (4710') 4 1/2" 9.5 J-55 casing and set @ 4721'. Cemented w/150 sax 50-50 posmix + 2% gel followed by 200 sax Incor neat. Plug down @ 7:20 AM 5-24-64. Waited on cement 24 hrs., ran temperature survey and found top of cement at 3735. Tested to 1000#, held ok. Perforated w/9 3/8" jet shots @ 4630, 4642, 4646, 4648, 4653, 4661, 4664, 4667 and 4669. Acidized w/2000 gal. LST + 15 ball sealers and fraced w/20,000 gal. gelled lease crude and 20,000# sand. Well would not flow. Installed pumping unit and well tested 80.40 bbls. oil, 29° gravity and 32 bbls. water in 24 hrs.

| | | |
|------------------------------------|----------------------------------|--|
| Witnessed by <i>Miles Hobbs</i> | Position <i>Prod. Foreman</i> | Company <i>Cities Service Oil Co.</i> |
|------------------------------------|----------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by

Name

Title

Position

Date

Company

District Clerk

Cities Service Oil Company