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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
Cities Service Oil Company

8. Farm or Lease Name

3. Address of Operator
P.O. Box 69 - Hobbs, New Mexico

9. Well No.

4. Location of Well

10. Field and Pool, or Wildcat
Wilkesand San Andres

UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM

12. County

THE **East** LINE OF SEC. **7** TWP. **8S** RGE. **35E** NMPM

Roosevelt

15. Date Spudded 9-21-64	16. Date T.D. Reached 9-30-64	17. Date Compl. (Ready to Prod.) Plugged & Abandoned	18. Elevations (DF, RKB, RT, GR, etc.) 4239' DF	19. Elev. Casinghead 4231
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20. Total Depth 4734	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By -	Rotary Tools -	Cable Tools -
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24. Producing Interval(s), of this completion — Top, Bottom, Name
-

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
Sonic-Gamma Ray, Laterolog & Microlaterolog

27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	417	11 1/4"	200 sacks (circulated)	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Plugged & Abandoned							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Sonic-Gamma, Laterolog & Microlaterolog - Deviation Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Ed R. Clark** TITLE **District Clerk** DATE **3-23-65**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. ("B")
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. ("C")
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. ("D")
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blainebray	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.	"A" Zone 4566	T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. ("A")	T.	

Formation

From	To	Thickness in Feet	Formation
0	4.50	4.50	Red Bed
4.50	16.50	16.50	Red Bed & Sand
16.50	25.56	25.56	Gyp, Anhydrite & Sand
25.56	30.10	4.54	Gyp, Anhydrite & Salt
30.10	38.74	8.64	Anhydrite & Gyp
38.74	39.67	93	Anhydrite & Lime
39.67	40.24	57	Anhydrite & Salt
40.24	40.36	12	Anhydrite & Gyp
40.36	47.34	698	Lime & Dolomite
47.34	70.00	22.66	Dolomite

Core #1 3967-4024 sec. 57' Anhydrite & Salt w/HS