Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 1088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TR	ANS	PORT	OIL A	ND	NATURA	L GAS					
Operator MAERSK ENERGY Inc.			Well API No. 30-041-10048									
Address 2424 Wilcrest, Suite 200, Houston, To	exas 77042-2	753										
change of operator give name	singhead Gas		Dry Conder			Other (Plea						
nd address of previous operator Xeric	Oil & Gas Co	ompany,	P. O. B	ox 51311	, Mie	dland, Texas 79	710					
Lease Name Milnesand Unit Well No. Pool Name, Includ 14 Milnesand					_	ing Formation Kind of Lease -San Andres State, Federal or Fe				Lease No. NM0231691		
Location Unit Letter O: Township II. DESIGNATION OF TRANS	660 8s PORTER (- R	rom The _ ange . AND N	35E	_	e and 1980 NMPM GAS	Feet Fro		e Ea	Ast Lir Roosevelt	ne 	
Name of Authorized Transporter of Oil or Condensate Plains Marketing & Transportation, Inc. Address (Give address to which approved copy of this form is to 1690 Smith Street, Houston, Texas 77002												
Name of Authorized Transport of Casinghead Gas ⊠ or Dry Gas ☐ Ac Warren Petroleum Company P.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102						
If well produces oil or liquids, give location of tanks.	Unit N	Sec.	Twp.	Rgr. 35E		If gas actually connected? YES When? 3-12-65						
f this production is commingled with that V. COMPLETION DATA	from any ou	ier ieasei	s or pooi,	give con	mungn	ing order number	· ·					
Designate Type of Completion - (X)	Oil Well Gas Well New			New '	Well	Workover	Deepen	Plug	g Back	Same Res'v	Diff	
Date Spudded	Date Compl. Ready to Prod.				Total	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Тор	Top Oil/Gas Pay Tubing D				epth .		
Perforations						Depth				oth Casing Shoe		
		TURIN	G, CASIN	IG AND	CEMI	ENTING RECOR	RD	_				
HOLF SIZE	HOLE SIZE CASING & TURING SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after reco	ST FOR A	LOW i	ABLE fload oil d	and must	be equ	ial to or exceed	top allowab	le for	this depth	or be for full 2	t hours.)	
Date First New Oil Run to Tank Date of Test					Producing Method							
Length of Test Tubing Pr			ressure			Casing Pressure			Choke Size			
Actual Prod. During Test Oil - BBLS						Water - BBLS				Gas - MCF		
GAS WELL	Γ					0	MCE.		Gravita	y of Condensate		
Actual Prod. Test - MCF/D Testing Method (pilot,back pr.)	Length of Test Tubing Pressure (Shut-In)				+-	Bbls.Condensate/MMCF Casing Pressure (Shut-In)			Choke Size			
					<u> </u>				<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAR 2 3 1993 Date Approved							
Signature Dorothy Duvall Tech.Admin.Asst., Regulatory Affairs						By NRIGINAL SENSE SY MERCHENTON						
Printed Name FEB 2 3 1993 Title 713/783-0376						Title						
Date	Telephon	e No.			11							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.