

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIF
(Other instruction
verse side)ATE*
a re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M 0231691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government J

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Milam and San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5-T8S-R35E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 69 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' PSL & 1980' PSL of Sec. 5-T8S-R35E, Roosevelt Co., New Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4248 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Data

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4719 Dolomite PSTD 4671 Well Complete. Ran 145 Jcs. (4705') 4 1/2" OD 9.5# J-55 casing set @ 4713 cemented w/150 sacks 90-90 Pozmix + 18% salt + .75% CFB-2 + 100 sacks Incon neat. Plug down @ 9:42 P.M. on 3-2-65. Ran temp. survey. Top of cement @ 3915. WOC 24 hrs. Tested 4 1/2" csg. w/1000 psi for 30 minutes before perforating with no drop in pressure. Perf. w/1-3/8" hole each @ 4613, 4616, 4619, and 4622. Acidize w/1000 gals LST Max. press. 3600 psi, min. press. 2200 psi. Rate of 3.4 B/H. Tried to frac down csg. but were unsuccessful because best rate was 3 B/H @ 4400 psi then well quit taking fluid at all @ 5000 psi. Reacidize w/1000 gals LST Max. press. 3500 psi. Semi-oil frac w/15,000 gals + 15,000# sand. Max. press. 7100 psi min. press. 7100 psi. Rate of 8 B/H. Ran 148 Jcs. (4612') 2 3/8" OD tubing set @ 4604. Scrubbed lead. Scrubbed on Potential 46 PD + 1 BW/10 hrs. GOR 550 Grav. 29.0. Rated 24 hrs. test of 110 BW + 2 BW

18. I hereby certify that the foregoing is true and correct

SIGNED

C. K. Kautzman

TITLE

District Clerk

DATE

3-15-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.