Submit 5 Cooles
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enamy, Minerals and Natural-Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Aneda, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Axloc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Xeric Oil & Gas (<u>Company</u>				<u> </u>			
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Soction 19 Townshi	P 05		Range		, NMPM,		COOSEVEIC	County
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IL WELL Test must be after		olal volum			by comment to or exceed top at Producing Method (Flow.)			full 24 hows.)
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TEL WELL Test must be after a bite First New Oil Rup To Teak	recovery of 10	olal volum .g						full 24 hows.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.