

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR El Chorro Exploration, Inc.							
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 990' FEL of Section 19 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPURRED 6/15/64		16. DATE T.D. REACHED 6/25/64		17. DATE COMPL. (Ready to prod.) 7/8/64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4234 KB	
20. TOTAL DEPTH, MD & TVD 4700		21. PLUG, BACK T.D., MD & TVD 4696		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 4700	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4580-4618; 4636-67						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		362		12 1/4	
4 1/2		10.5#		4700		7 7/8	
						225 sacks regular	
						200 sacks class "C"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		4664					
31. PERFORATION RECORD (Interval, size and number)							
4580-4618; 4636-67 2 jet shots per foot							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4580-4667				1000 gal 15% DS-30 acid, 20,000 gal lse oil, 20,000# sand, 500# admixite			
33. PRODUCTION							
DATE FIRST PRODUCTION 7/8/64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" X 1 1/2" X 16' insert pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/9-7/10/64		HOURS TESTED 24		CHOKE SIZE Pump		PROD'N. FOR TEST PERIOD 116	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 116		OIL—BBL. No test	
						GAS—MCF. 4	
						WATER—BBL. 28.8	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Claude Vinson	
35. LIST OF ATTACHMENTS 2 copies electric log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED A. L. Smith				TITLE Agent		DATE 7/13/64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No cores cut				Anhydrite	2180	
No Drill Stem Tests				Salt	2260	
San Andres	4580	4667	Lime. San Andres Porosity	San Andres	3890	